

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,791 MW
Hydro	1,765 MW
Distillate	0 MW
Total TNB	6,936 MW
Total IPP	9,429 MW
Total Co-Gen	76 MW
System Total	16,441 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:00

TNB Generation	5,103 MW
IPP Generation	8,516 MW
Total Set On Bus	14,593 MW
Maximum Demand	13,692 MW
Spinning Reserve	898 MW
Net Energy	284,535 MWH
Load Factor	86.6 %
Total Cost	51,770,848 RM
Cost per Unit	18.40 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12483	11953	11560	11162	10944	10787	10654	10408	9957	10495	11263	11699	11985	11986	12192	12485	12451	12266	11853	12004	13392	13692	13579	13369

Gas Usage

Station	(mmscfd)
CBPS	6
GLGR	6
PAKA	18
PGPS	5
SRDG	1
TJGS	17
TNB Total	53
KLPP	12
MPSS	5
PDPS	2
PGLA	6
PKLG	11
PLPS	9
PTEK	2
SGB3	8
SGRI	21
SKSP	6
YPGS	3
YPKA	7
IPP Total	91
Total Gas	144
Total Gas Required :	145
Gas Calorific Value :	380.000

Alternate Fuel Usage

Station	(mmscfd)
PKLG	1
PLPS	0
Total	1

Generation Mix

Type	MWh	Percentage
ST-Coal	32,843.00	11.54 %
Gas	66,548.00	23.39 %
Hydro	4,939.00	1.74 %
Total TNB	104,330.0	36.67 %
ST-Coal	66,553.0	23.39 %
ST-Gas	10,149.0	3.57 %
ST-Oil	830.0	0.29 %
Gas	101,328.0	35.61 %
Distillate	135.0	0.05 %
Total IPP	178,995.0	62.91 %
Co-Gen	1,853.0	0.65 %
Total Co-Gen	1,853.0	0.65 %
Total Generation	285,178.0	100.23 %
PLTG	-82.0	-0.03 %
HVDC	725.0	0.25 %
Interconnection	643.0	0.23 %
Net Energy	284,535.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	368
Hydro	136
Syncon	469
Thermal	102
Total	1074

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	33

