

Availability At Daily Maximum Demand Hour

ST-Coal	1,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,004 MW
Hydro	1,651 MW
Distillate	202 MW
Total TNB	7,157 MW
Total IPP	10,776 MW
Total Co-Gen	74 MW
System Total	18,007 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30

TNB Generation	6,283 MW
IPP Generation	9,938 MW
Total Set On Bus	17,269 MW
Maximum Demand	16,252 MW
Spinning Reserve	974 MW
Net Energy	338,988 MWH
Load Factor	86.9 %
Total Cost	76,214,286 RM
Cost per Unit	23.19 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13595	12849	12468	12013	11715	11480	11563	11720	12125	13988	14881	15620	15687	15385	15938	16147	16239	15992	14767	14262	15450	15296	14682	14416

Gas Usage

Station	(mmscfd)
CBPS	93
GLGR	60
PAKA	178
PGPS	26
SRDG	52
TJGS	218
TNB Total	626
KLPP	106
MPSS	58
PDPS	1
PGLA	102
PLPS	78
PTEK	30
SGB3	38
SGRI	110
SKSP	55
YPKA	129
IPP Total	707
Total Gas	1,333
Total Gas Required :	1,720
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
PDPS	29
PGGS	9
PGPS	25
PKLG	137
PLPS	33
PTEK	11
SGB3	36
SGRI	106
SRDG	1
Total	387

Generation Mix

Type	MWh	Percentage
ST-Coal	27,445.00	8.10 %
Gas	78,846.00	23.26 %
Hydro	11,128.00	3.28 %
Distillate	3,975.00	1.17 %
Total TNB	121,394.0	35.81 %
ST-Coal	84,843.0	25.03 %
ST-Oil	13,539.0	3.99 %
Gas	92,845.0	27.39 %
Distillate	25,304.0	7.46 %
Total IPP	216,531.0	63.88 %
Co-Gen	1,893.0	0.56 %
Total Co-Gen	1,893.0	0.56 %
Total Generation	339,818.0	100.24 %
PLTG	105.0	0.03 %
HVDC	725.0	0.21 %
Interconnection	830.0	0.24 %
Net Energy	338,988.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	491
Hydro	287
Syncon	240
Thermal	91
Total	1109

Weather Temperature

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 35

