

Availability At Daily Maximum Demand Hour

ST-Coal	2,030	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	3,929	MW
Hydro	1,645	MW
Distillate	0	MW
Total TNB	7,604	MW
Total IPP	9,984	MW
Total Co-Gen	84	MW
System Total	17,672	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:30

TNB Generation	6,055	MW
IPP Generation	9,256	MW
Total Set On Bus	16,503	MW
Maximum Demand	15,452	MW
Spinning Reserve	1,108	MW
Net Energy	323,769	MWH
Load Factor	87.3	%
Total Cost	61,187,431	RM
Cost per Unit	19.23	cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12684	12011	11557	11326	11034	11110	11401	11527	11948	13773	14580	15221	15171	14850	15252	15234	15290	14965	13911	13709	14735	14504	13922	13412

Gas Usage

Station	(mmscfd)
CBPS	39
GLGR	65
PAKA	168
PGGS	11
PGPS	53
SRDG	28
TJGS	220
TNB Total	583
KLPP	105
MPSS	57
PDPS	40
PGLA	116
PKLG	115
PLPS	105
PTEK	45
SGB3	90
SGRI	92
SKSP	52
YPKA	130
IPP Total	947
Total Gas	1,530
Total Gas Required :	1,530
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,619.00	15.02 %
Gas	74,800.00	23.10 %
Hydro	6,093.00	1.88 %
Total TNB	129,512.0	40.00 %
ST-Coal	76,618.0	23.66 %
ST-Gas	11,172.0	3.45 %
Gas	104,920.0	32.41 %
Total IPP	192,710.0	59.52 %
Co-Gen	2,067.0	0.64 %
Total Co-Gen	2,067.0	0.64 %
Total Generation	324,289.0	100.16 %
PLTG	-207.0	-0.06 %
HVDC	727.0	0.22 %
Interconnection	520.0	0.16 %
Net Energy	323,769.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	436
Hydro	144
Syncon	665
Thermal	103
Total	1347

	Weather	Temperature
Morning	Sunny	26
Afternoon	Cloudy	34

