

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,204 MW
Hydro	1,627 MW
Distillate	0 MW
Total TNB	7,901 MW
Total IPP	9,754 MW
Total Co-Gen	94 MW
System Total	17,749 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:30

TNB Generation	5,414 MW
IPP Generation	8,122 MW
Total Set On Bus	14,837 MW
Maximum Demand	13,688 MW
Spinning Reserve	1,207 MW
Net Energy	288,583 MWH
Load Factor	87.8 %
Total Cost	49,556,546 RM
Cost per Unit	17.43 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13286	12485	12071	11664	11334	11066	10855	10774	10030	10564	11128	11709	11885	11897	12116	12493	12559	12283	11865	12156	13535	13635	13525	13500

Gas Usage

Station	(mmscfd)
CBPS	58
PAKA	192
PGPS	45
SRDG	7
TJGS	220
TNB Total	523
KLPP	76
MPSS	57
PDPS	15
PGLA	66
PLPS	109
PTEK	10
SGB3	55
SGRI	168
SKSP	53
YPKA	97
IPP Total	705
Total Gas	1,228

Alternate Fuel Usage

Station	(mmscfd)
PKLG	111
Total	111

Generation Mix

Type	MWh	Percentage
ST-Coal	48,646.00	16.86 %
Gas	69,276.00	24.01 %
Hydro	5,081.00	1.76 %
Total TNB	123,003.0	42.62 %
ST-Coal	63,219.0	21.91 %
ST-Oil	10,801.0	3.74 %
Gas	90,140.0	31.24 %
Total IPP	164,160.0	56.88 %
Co-Gen	2,222.0	0.77 %
Total Co-Gen	2,222.0	0.77 %
Total Generation	289,385.0	100.28 %
PLTG	84.0	0.03 %
HVDC	718.0	0.25 %
Interconnection	802.0	0.28 %
Net Energy	288,583.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	309
Hydro	81
Syncon	559
Thermal	71
Total	1021

Weather Temperature

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	35

