

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,384 MW
Hydro	1,674 MW
Distillate	0 MW
Total TNB	7,438 MW
Total IPP	9,699 MW
Total Co-Gen	93 MW
System Total	17,230 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	6,620 MW
IPP Generation	9,278 MW
Total Set On Bus	17,087 MW
Maximum Demand	16,036 MW
Spinning Reserve	1,096 MW
Net Energy	332,971 MWH
Load Factor	86.5 %
Total Cost	68,450,142 RM
Cost per Unit	21.37 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13486	12866	12246	11801	11430	11236	11532	11603	11991	13700	14604	15340	15310	15027	15553	15838	15906	15588	14309	14058	15315	15208	14727	14474

Gas Usage

Station	(mmscfd)
CBPS	108
GLGR	32
PAKA	199
PGGS	5
PGPS	39
SRDG	49
TJGS	223
TNB Total	656
KLPP	104
MPSS	58
PDPS	50
PGLA	57
PLPS	101
PTEK	57
SGB3	58
SGRI	191
SKSP	56
YPKA	131
IPP Total	863
Total Gas	1,519

Total Gas Required : 1,685
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	7
PGPS	5
PKLG	134
SGB3	7
SGRI	14
Total	166

Generation Mix

Type	MWh	Percentage
ST-Coal	33,108.00	9.94 %
Gas	82,717.00	24.84 %
Hydro	13,191.00	3.96 %
Distillate	660.00	0.20 %
Total TNB	129,676.0	38.95 %
ST-Coal	77,533.0	23.29 %
ST-Oil	13,164.0	3.95 %
Gas	107,555.0	32.30 %
Distillate	3,381.0	1.02 %
Total IPP	201,633.0	60.56 %
Co-Gen	2,220.0	0.67 %
Total Co-Gen	2,220.0	0.67 %
Total Generation	333,529.0	100.17 %
PLTG	-165.0	-0.05 %
EGAT	-2.0	0.00 %
HVDC	725.0	0.22 %
Interconnection	558.0	0.17 %
Net Energy	332,971.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	542
Hydro	155
Syncon	286
Thermal	151
Total	1133

Weather Temperature

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 35

