

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,250 MW
Hydro	1,533 MW
Distillate	0 MW
Total TNB	7,233 MW
Total IPP	10,343 MW
Total Co-Gen	85 MW
System Total	17,661 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,217 MW
IPP Generation	9,228 MW
Total Set On Bus	16,383 MW
Maximum Demand	15,574 MW
Spinning Reserve	853 MW
Net Energy	317,019 MWH
Load Factor	84.8 %
Total Cost	56,926,932 RM
Cost per Unit	18.67 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12340	11592	11249	10833	10552	10344	10643	10783	11240	13061	14131	14728	14837	14528	15098	15419	15574	15184	13951	13555	14745	14695	14242	13682

Gas Usage

Station	(mmscfd)
CBPS	82
GLGR	32
PAKA	168
PGPS	53
SRDG	29
TJGS	227
TNB Total	591
KLPP	98
MPSS	57
PDPS	23
PGLA	97
PKLG	82
PLPS	75
PTEK	14
SGB3	64
SGRI	202
SKSP	54
YPGS	18
YPKA	103
IPP Total	887
Total Gas	1,478
Total Gas Required :	1,478
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	33,014.00	10.41 %
Gas	75,726.00	23.89 %
Hydro	11,595.00	3.66 %
Total TNB	120,335.0	37.96 %
ST-Coal	82,728.0	26.10 %
ST-Gas	7,987.0	2.52 %
Gas	103,392.0	32.61 %
Total IPP	194,107.0	61.23 %
Co-Gen	2,109.0	0.67 %
Total Co-Gen	2,109.0	0.67 %
Total Generation	316,551.0	99.85 %
PLTG	143.0	0.05 %
HVDC	-611.0	-0.19 %
Interconnection	-468.0	-0.15 %
Net Energy	317,019.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	443
Hydro	153
Syncon	270
Thermal	72
Total	938

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	33

