

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	4,550	MW
Hydro	1,542	MW
Distillate	0	MW
Total TNB	7,542	MW
Total IPP	10,055	MW
Total Co-Gen	81	MW
System Total	17,678	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	5,959	MW
IPP Generation	9,453	MW
Total Set On Bus	16,482	MW
Maximum Demand	15,527	MW
Spinning Reserve	989	MW
Net Energy	328,229	MWH
Load Factor	88.1	%
Total Cost	63,362,482	RM
Cost per Unit	19.88	cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13494	12695	12294	11922	11623	11443	11685	11563	12034	13710	14465	15125	15007	14755	15267	15513	15451	15090	13926	13695	14721	14664	14146	13804

Gas Usage

Station	(mmscfd)
CBPS	67
GLGR	64
PAKA	192
PGPS	45
SRDG	35
TJGS	225
TNB Total	628
KLPP	108
MPSS	58
PDPS	26
PGLA	117
PKLG	91
PLPS	77
PTEK	30
SGB3	66
SGRI	200
SKSP	55
YPGS	67
YPKA	82
IPP Total	977
Total Gas	1,605

Total Gas Required : 1,605
Gas Calorific Value : 38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	32,582.00	9.93 %
Gas	80,692.00	24.58 %
Hydro	10,321.00	3.14 %
Total TNB	123,595.0	37.66 %
ST-Coal	81,082.0	24.70 %
ST-Gas	8,817.0	2.69 %
Gas	113,548.0	34.59 %
Total IPP	203,447.0	61.98 %
Co-Gen	1,920.0	0.58 %
Total Co-Gen	1,920.0	0.58 %
Total Generation	328,962.0	100.22 %
PLTG	-73.0	-0.02 %
HVDC	806.0	0.25 %
Interconnection	733.0	0.22 %
Net Energy	328,229.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	354
Hydro	165
Syncon	381
Thermal	36
Total	936

Weather Temperature

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33

