

**Availability At Daily Maximum Demand Hour**

|                     |                  |
|---------------------|------------------|
| ST-Coal             | 1,380 MW         |
| ST-Gas              | 70 MW            |
| ST-Oil              | 0 MW             |
| Gas                 | 3,623 MW         |
| Hydro               | 1,819 MW         |
| Distillate          | 203 MW           |
| <b>Total TNB</b>    | <b>7,095 MW</b>  |
| <b>Total IPP</b>    | <b>8,749 MW</b>  |
| <b>Total Co-Gen</b> | <b>46 MW</b>     |
| <b>System Total</b> | <b>15,890 MW</b> |

**Set On Bus, TNB, IPP And MD**

|                                      |                 |
|--------------------------------------|-----------------|
| At Daily Maximum Demand Hour : 15:00 |                 |
| TNB Generation                       | 6,226 MW        |
| IPP Generation                       | 8,186 MW        |
| Total Set On Bus                     | 15,714 MW       |
| Maximum Demand                       | 14,739 MW       |
| Spinning Reserve                     | 1,256 MW        |
| Net Energy                           | 305,057 MWH     |
| Load Factor                          | 86.2 %          |
| Total Cost                           | 62,537,909 RM   |
| Cost per Unit                        | 22.30 cents/kWH |

**Maximum Demand Record**

|        |            |              |
|--------|------------|--------------|
| Date : | 13/05/2013 | 16,562.0MW   |
| Date : | 25/06/2013 | 345,254.0MWH |

**Hourly System MW Generation**

|              | 0000  | 0100  | 0200  | 0300  | 0400 | 0500 | 0600  | 0700  | 0800  | 0900  | 1000  | 1100  | 1200  | 1300  | 1400  | 1500  | 1600  | 1700  | 1800  | 1900  | 2000  | 2100  | 2200  | 2300  |
|--------------|-------|-------|-------|-------|------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 11538 | 10787 | 10412 | 10005 | 9855 | 9870 | 10236 | 10651 | 11172 | 12980 | 13930 | 14443 | 14426 | 14084 | 14466 | 14739 | 14692 | 14415 | 13525 | 13496 | 14383 | 14191 | 13621 | 13188 |

**Gas Usage**

| Station               | (mmscfd)     |
|-----------------------|--------------|
| CBPS                  | 81           |
| GLGR                  | 65           |
| PAKA                  | 173          |
| PGGS                  | 1            |
| PGPS                  | 34           |
| SRDG                  | 87           |
| TJGS                  | 113          |
| <b>TNB Total</b>      | <b>553</b>   |
| KLPP                  | 116          |
| MPSS                  | 58           |
| PDPS                  | 50           |
| PGLA                  | 108          |
| PLPS                  | 92           |
| PTEK                  | 48           |
| SGB3                  | 67           |
| SGRI                  | 160          |
| SKSP                  | 57           |
| YPGS                  | 58           |
| YPKA                  | 133          |
| <b>IPP Total</b>      | <b>947</b>   |
| <b>Total Gas</b>      | <b>1,501</b> |
| Total Gas Required :  | 1,683        |
| Gas Calorific Value : | 38.500       |

**Alternate Fuel Usage**

| Station      | (mmscfd)   |
|--------------|------------|
| PGGS         | 3          |
| PGPS         | 18         |
| PKLG         | 69         |
| PLPS         | 19         |
| SGB3         | 25         |
| SGRI         | 49         |
| <b>Total</b> | <b>182</b> |

**Generation Mix**

| Type                    | MWh              | Percentage      |
|-------------------------|------------------|-----------------|
| ST-Coal                 | 32,769.00        | 10.74 %         |
| Gas                     | 66,028.00        | 21.64 %         |
| Hydro                   | 22,377.00        | 7.34 %          |
| Distillate              | 2,456.00         | 0.81 %          |
| <b>Total TNB</b>        | <b>123,630.0</b> | <b>40.53 %</b>  |
| ST-Coal                 | 39,924.0         | 13.09 %         |
| ST-Oil                  | 6,761.0          | 2.22 %          |
| Gas                     | 119,610.0        | 39.21 %         |
| Distillate              | 11,598.0         | 3.80 %          |
| <b>Total IPP</b>        | <b>177,893.0</b> | <b>58.31 %</b>  |
| Co-Gen                  | 1,174.0          | 0.38 %          |
| <b>Total Co-Gen</b>     | <b>1,174.0</b>   | <b>0.38 %</b>   |
| <b>Total Generation</b> | <b>302,697.0</b> | <b>99.23 %</b>  |
| PLTG                    | 430.0            | 0.14 %          |
| HVDC                    | -2,790.0         | -0.91 %         |
| Interconnection         | -2,360.0         | -0.77 %         |
| <b>Net Energy</b>       | <b>305,057.0</b> | <b>100.00 %</b> |

**Average SR During Peak Hour**

| Type         | MW         |
|--------------|------------|
| GT           | 615        |
| Hydro        | 223        |
| Syncon       | 136        |
| Thermal      | 16         |
| <b>Total</b> | <b>990</b> |

|           | Weather | Temperature |
|-----------|---------|-------------|
| Morning   | Sunny   | 26          |
| Afternoon | Hot     | 32          |







*Daily MW Generation On Monday*

20-Jan-2014

| Station         | Unit | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |      |      |      |      |      |      |      |      |     |      |      |     |      |      |      |     |     |      |      |      |      |     |     |     |
|-----------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|------|------|-----|------|------|------|-----|-----|------|------|------|------|-----|-----|-----|
| Syncon          |      | 474  | 625  | 625  | 625  | 625  | 625  | 625  | 625  | 625  | 474  | 625  | 625  | 625  | 625  | 474  | 625  | 625  | 172  | 172  | 0    | 0    | 0    | 237  | 474  | 474  | 237  | 237  | 86   | 86   | 0    | 0    | 151  | 151 | 453  | 625  | 539 | 302  | 0    | 151  | 151 | 151 | 151  | 151  | 151  | 151  |     |     |     |
| Hydro           |      | 196  | 102  | 173  | 122  | 90   | 81   | 94   | 86   | 91   | 91   | 90   | 213  | 85   | 80   | 85   | 261  | 203  | 381  | 248  | 341  | 276  | 278  | 269  | 264  | 295  | 236  | 117  | 114  | 235  | 189  | 295  | 208  | 136 | 303  | 200  | 191 | 182  | 113  | 138  | 163 | 260 | 243  | 219  | 323  | 313  | 282 | 376 | 376 |
| S.Reserve Total |      | 1068 | 1251 | 1618 | 1729 | 2021 | 2101 | 2438 | 2487 | 2552 | 2522 | 2556 | 2452 | 2264 | 2018 | 2219 | 2445 | 1915 | 1434 | 1282 | 1587 | 1213 | 1206 | 1160 | 1082 | 1162 | 1327 | 1404 | 1341 | 1326 | 1242 | 1256 | 1062 | 859 | 1097 | 1065 | 992 | 1239 | 1267 | 1136 | 969 | 982 | 1023 | 1038 | 1108 | 1022 | 914 | 999 | 974 |