

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,385 MW
Hydro	1,811 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,336 MW</b>
<b>Total IPP</b>	<b>10,655 MW</b>
<b>Total Co-Gen</b>	<b>81 MW</b>
<b>System Total</b>	<b>18,072 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:00

TNB Generation	6,392 MW
IPP Generation	8,298 MW
Total Set On Bus	15,661 MW
Maximum Demand	14,777 MW
Spinning Reserve	890 MW
Net Energy	311,377 MWH
Load Factor	87.8 %
Total Cost	RM
Cost per Unit	RM

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12392	11881	11354	11172	10948	10802	10884	11062	11409	13004	13879	14516	14561	14028	14121	14777	14697	14463	13445	13328	14138	13699	13225	13016

**Gas Usage**

Station	(mmscfd)
CBPS	48
GLGR	65
PAKA	164
PGPS	45
SRDG	37
TJGS	144
<b>TNB Total</b>	<b>504</b>
KLPP	103
MPSS	61
PDPS	15
PGLA	103
PKLG	57
PLPS	100
SGRI	199
SKSP	52
YPKA	131
<b>IPP Total</b>	<b>821</b>
<b>Total Gas</b>	<b>1,324</b>
<b>Total Gas Required :</b>	<b>1,324</b>
<b>Gas Calorific Value :</b>	<b>38.500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,346.00	15.85 %
Gas	61,132.00	19.63 %
Hydro	16,305.00	5.24 %
<b>Total TNB</b>	<b>126,783.0</b>	<b>40.72 %</b>
ST-Coal	78,374.0	25.17 %
ST-Gas	5,547.0	1.78 %
Gas	99,141.0	31.84 %
<b>Total IPP</b>	<b>183,062.0</b>	<b>58.79 %</b>
Co-Gen	1,961.0	0.63 %
<b>Total Co-Gen</b>	<b>1,961.0</b>	<b>0.63 %</b>
<b>Total Generation</b>	<b>311,806.0</b>	<b>100.14 %</b>
PLTG	-298.0	-0.10 %
HVDC	727.0	0.23 %
<b>Interconnection</b>	<b>429.0</b>	<b>0.14 %</b>
<b>Net Energy</b>	<b>311,377.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	374
Hydro	230
Syncon	231
Thermal	86
<b>Total</b>	<b>921</b>

**Weather Temperature**

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33





