

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,470 MW
Hydro	1,861 MW
Distillate	0 MW
Total TNB	6,781 MW
Total IPP	9,443 MW
Total Co-Gen	88 MW
System Total	16,312 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30	
TNB Generation	5,307 MW
IPP Generation	7,795 MW
Total Set On Bus	14,098 MW
Maximum Demand	13,246 MW
Spinning Reserve	908 MW
Net Energy	287,827 MWH
Load Factor	90.5 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12243	11550	11064	10711	10524	10270	10315	10386	10398	11513	12379	12879	12754	12432	12542	12508	12545	12354	12134	12612	12961	12785	12394	11987

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	65
PAKA	153
PGPS	44
SRDG	52
TJGS	113
TNB Total	475
KLPP	112
MPSS	62
PDPS	33
PGLA	114
PKLG	2
PLPS	71
PTEK	51
SGRI	225
SKSP	57
YPGS	66
YPKA	68
IPP Total	860
Total Gas	1,334
Total Gas Required :	1,334
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	33,639.00	11.69 %
Gas	58,322.00	20.26 %
Hydro	13,592.00	4.72 %
Total TNB	105,553.0	36.67 %
ST-Coal	70,657.0	24.55 %
ST-Gas	147.0	0.05 %
Gas	109,948.0	38.20 %
Total IPP	180,752.0	62.80 %
Co-Gen	1,761.0	0.61 %
Total Co-Gen	1,761.0	0.61 %
Total Generation	288,066.0	100.08 %
PLTG	-434.0	-0.15 %
EGAT	-24.0	-0.01 %
HVDC	697.0	0.24 %
Interconnection	239.0	0.08 %
Net Energy	287,827.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	240
Hydro	202
Syncon	403
Thermal	66
Total	912

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 34

