

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,545 MW
Hydro	1,872 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,557 MW</b>
<b>Total IPP</b>	<b>9,796 MW</b>
<b>Total Co-Gen</b>	<b>64 MW</b>
<b>System Total</b>	<b>17,417 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,221 MW
IPP Generation	8,644 MW
Total Set On Bus	15,870 MW
Maximum Demand	14,894 MW
Spinning Reserve	941 MW
Net Energy	309,247 MWH
Load Factor	86.5 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11737	11267	10710	10535	10337	10436	10550	10884	11365	13135	13927	14782	14648	14378	14774	14788	14795	14401	13647	13713	14108	13878	13215	12679

**Gas Usage**

Station	(mmscfd)
CBPS	48
GLGR	53
PAKA	196
PGPS	44
SRDG	51
TJGS	107
<b>TNB Total</b>	<b>499</b>
KLPP	99
MPSS	65
PDPS	19
PGLA	115
PKLG	111
PLPS	48
PTEK	30
SGB3	0
SGRI	199
SKSP	53
YPGS	64
YPKA	68
<b>IPP Total</b>	<b>870</b>
<b>Total Gas</b>	<b>1,369</b>
<b>Total Gas Required :</b>	<b>1,369</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,056.00	15.86 %
Gas	60,580.00	19.59 %
Hydro	17,863.00	5.78 %
<b>Total TNB</b>	<b>127,499.0</b>	<b>41.23 %</b>
ST-Coal	72,549.0	23.46 %
ST-Gas	10,813.0	3.50 %
Gas	97,387.0	31.49 %
<b>Total IPP</b>	<b>180,749.0</b>	<b>58.45 %</b>
Co-Gen	1,412.0	0.46 %
<b>Total Co-Gen</b>	<b>1,412.0</b>	<b>0.46 %</b>
<b>Total Generation</b>	<b>309,660.0</b>	<b>100.13 %</b>
PLTG	-302.0	-0.10 %
HVDC	715.0	0.23 %
<b>Interconnection</b>	<b>413.0</b>	<b>0.13 %</b>
<b>Net Energy</b>	<b>309,247.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	372
Hydro	270
Syncon	145
Thermal	56
<b>Total</b>	<b>842</b>

	Weather	Temperature
Morning	Sunny	23
Afternoon	Rainy	30





