

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,575 MW
Hydro	1,860 MW
Distillate	0 MW
Total TNB	7,575 MW
Total IPP	8,799 MW
Total Co-Gen	58 MW
System Total	16,432 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:30

TNB Generation	6,603 MW
IPP Generation	8,112 MW
Total Set On Bus	15,780 MW
Maximum Demand	14,698 MW
Spinning Reserve	1,007 MW
Net Energy	302,965 MWH
Load Factor	85.9 %
Total Cost	RM
Cost per Unit	RM

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11331	11004	10445	10317	10019	10008	10191	10578	11445	13165	14124	14621	14505	13999	14264	14352	14375	14126	13391	13743	13868	13576	12869	12365

Gas Usage

Station	(mmscfd)
CBPS	74
GLGR	65
PAKA	193
PGGS	7
PGPS	53
SRDG	47
TJGS	109
TNB Total	548
KLPP	74
MPSS	59
PDPS	38
PGLA	119
PKLG	74
PLPS	44
PTEK	40
SGB3	58
SGRI	216
SKSP	44
YPGS	33
YPKA	98
IPP Total	897
Total Gas	1,445
Total Gas Required :	1,482
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	37
Total	37

Generation Mix

Type	MWh	Percentage
ST-Coal	49,491.00	16.34 %
ST-Gas	825.00	0.27 %
Gas	65,311.00	21.56 %
Hydro	17,152.00	5.66 %
Total TNB	132,779.0	43.83 %
ST-Coal	56,066.0	18.51 %
ST-Gas	7,136.0	2.36 %
ST-Oil	3,649.0	1.20 %
Gas	103,163.0	34.05 %
Total IPP	170,014.0	56.12 %
Co-Gen	1,342.0	0.44 %
Total Co-Gen	1,342.0	0.44 %
Total Generation	304,135.0	100.39 %
PLTG	446.0	0.15 %
HVDC	724.0	0.24 %
Interconnection	1,170.0	0.39 %
Net Energy	302,965.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	343
Hydro	270
Syncon	233
Thermal	71
Total	916

Weather Temperature

Weather	Temperature
Morning	Rainy 22
Afternoon	Rainy 30

