

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	70	MW
Gas	3,340	MW
Hydro	1,859	MW
Distillate	0	MW
Total TNB	7,339	MW
Total IPP	8,575	MW
Total Co-Gen	55	MW
System Total	15,969	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30	
TNB Generation	5,733 MW
IPP Generation	7,653 MW
Total Set On Bus	14,381 MW
Maximum Demand	13,462 MW
Spinning Reserve	940 MW
Net Energy	292,043 MWH
Load Factor	90.4 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12701	12022	11475	11089	10774	10698	10746	10663	10574	11702	12632	13198	13085	12689	12942	12820	12814	12537	12378	12842	13395	13094	12836	12412

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	65
PAKA	171
PGPS	43
SRDG	30
TJGS	112
TNB Total	478
KLPP	71
MPSS	58
PDPS	30
PGLA	115
PKLG	63
PTEK	30
SGB3	39
SGRI	195
SKSP	54
YPGS	67
YPKA	99
IPP Total	821
Total Gas	1,299
Total Gas Required :	1,380
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	13
PKLG	64
SGRI	3
Total	81

Generation Mix

Type	MWh	Percentage
ST-Coal	49,436.00	16.93 %
ST-Oil	1,252.00	0.43 %
Gas	59,507.00	20.38 %
Hydro	14,411.00	4.93 %
Total TNB	124,606.0	42.67 %
ST-Coal	56,148.0	19.23 %
ST-Gas	6,204.0	2.12 %
ST-Oil	6,281.0	2.15 %
Gas	97,282.0	33.31 %
Distillate	374.0	0.13 %
Total IPP	166,289.0	56.94 %
Co-Gen	1,514.0	0.52 %
Total Co-Gen	1,514.0	0.52 %
Total Generation	292,409.0	100.13 %
PLTG	-355.0	-0.12 %
HVDC	721.0	0.25 %
Interconnection	366.0	0.13 %
Net Energy	292,043.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	240
Hydro	80
Syncon	484
Thermal	82
Total	887

Weather Temperature

Weather	Temperature
Morning	Sunny 25
Afternoon	Hot 32

