

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,691 MW
Hydro	1,853 MW
Distillate	0 MW
Total TNB	7,684 MW
Total IPP	9,177 MW
Total Co-Gen	86 MW
System Total	16,947 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00

TNB Generation	6,704 MW
IPP Generation	8,522 MW
Total Set On Bus	16,246 MW
Maximum Demand	15,312 MW
Spinning Reserve	934 MW
Net Energy	320,334 MWH
Load Factor	87.2 %
Total Cost	RM
Cost per Unit	RM

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12461	11752	11273	10924	10825	10791	10987	11149	11750	13581	14370	15051	14956	14640	15034	15312	15291	14907	14046	14477	14626	14295	13680	13127

Gas Usage

Station	(mmscfd)
CBPS	74
GLGR	65
PAKA	200
PGGS	14
PGPS	53
SRDG	71
TJGS	109
TNB Total	585
KLPP	79
MPSS	58
PDPS	49
PGLA	56
PKLG	114
PTEK	61
SGB3	72
SGRI	202
SKSP	55
YPGS	33
YPKA	136
IPP Total	915
Total Gas	1,500
Total Gas Required :	1,505
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PGLA	3
PGPS	1
Total	5

Generation Mix

Type	MWh	Percentage
ST-Coal	49,688.00	15.51 %
ST-Oil	139.00	0.04 %
Gas	69,895.00	21.82 %
Hydro	13,168.00	4.11 %
Total TNB	132,890.0	41.48 %
ST-Coal	73,479.0	22.94 %
ST-Gas	11,102.0	3.47 %
Gas	99,845.0	31.17 %
Distillate	273.0	0.09 %
Total IPP	184,699.0	57.66 %
Co-Gen	2,155.0	0.67 %
Total Co-Gen	2,155.0	0.67 %
Total Generation	319,744.0	99.82 %
PLTG	114.0	0.04 %
HVDC	-704.0	-0.22 %
Interconnection	-590.0	-0.18 %
Net Energy	320,334.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	278
Hydro	106
Syncon	501
Thermal	37
Total	921

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

