

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,691 MW
Hydro	1,852 MW
Distillate	0 MW
Total TNB	7,683 MW
Total IPP	9,038 MW
Total Co-Gen	90 MW
System Total	16,811 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,283 MW
IPP Generation	8,602 MW
Total Set On Bus	15,997 MW
Maximum Demand	15,057 MW
Spinning Reserve	1,022 MW
Net Energy	318,024 MWH
Load Factor	88.0 %

Maximum Demand Record

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12336	11784	11395	11238	11100	11000	11206	11358	11884	13608	14304	14898	14995	14433	14820	14947	15030	14601	13781	14091	14441	14123	13587	13042

Gas Usage

Station	(mmscfd)
CBPS	62
GLGR	65
PAKA	199
PGGS	2
PGPS	62
SRDG	68
TJGS	110
TNB Total	567
KLPP	75
MPSS	57
PDPS	41
PGLA	52
PKLG	68
PTEK	53
SGB3	62
SGRI	209
SKSP	53
YPGS	67
YPKA	131
IPP Total	869
Total Gas	1,436

Total Gas Required : 1,464
Gas Calorific Value : 38,500
Alternate Fuel Usage

Station	(mmscfd)
PGPS	8
PKLG	21
Total	28

Generation Mix

Type	MWh	Percentage
ST-Coal	49,658.00	15.61 %
ST-Gas	891.00	0.28 %
ST-Oil	726.00	0.23 %
Gas	67,431.00	21.20 %
Hydro	14,134.00	4.44 %
Total TNB	132,840.0	41.77 %
ST-Coal	73,539.0	23.12 %
ST-Gas	6,581.0	2.07 %
ST-Oil	1,971.0	0.62 %
Gas	100,272.0	31.53 %
Total IPP	182,363.0	57.34 %
Co-Gen	2,175.0	0.68 %
Total Co-Gen	2,175.0	0.68 %
Total Generation	317,378.0	99.80 %
PLTG	74.0	0.02 %
HVDC	-720.0	-0.23 %
Interconnection	-646.0	-0.20 %
Net Energy	318,024.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	234
Hydro	123
Syncon	492
Thermal	50
Total	899

Weather
Temperature

Morning	Sunny	25
Afternoon	Hot	32

