

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,541	MW
Hydro	1,805	MW
Distillate	0	MW
<b>Total TNB</b>	<b>7,486</b>	<b>MW</b>
<b>Total IPP</b>	<b>8,321</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>78</b>	<b>MW</b>
<b>System Total</b>	<b>15,885</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 11:30	
TNB Generation	5,969 MW
IPP Generation	7,654 MW
Total Set On Bus	14,632 MW
Maximum Demand	13,738 MW
Spinning Reserve	931 MW
Net Energy	301,157 MWH
Load Factor	91.3 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12662	12234	11616	11598	11155	10962	10945	10641	10841	12248	13058	13644	13635	13367	13547	13461	13393	13005	12774	13335	13597	13412	13014	12747

**Gas Usage**

Station	(mmscfd)
CBPS	33
GLGR	65
PAKA	202
PGPS	45
SRDG	69
TJGS	113
<b>TNB Total</b>	<b>527</b>
KLPP	81
MPSS	60
PDPS	40
PGLA	59
PKLG	122
PTEK	43
SGB3	71
SGRI	209
SKSP	58
YPGS	32
YPKA	132
<b>IPP Total</b>	<b>907</b>
<b>Total Gas</b>	<b>1,434</b>

**Total Gas Required : 1,434**
**Gas Calorific Value : 38.500**
**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,554.00	16.45 %
Gas	64,044.00	21.27 %
Hydro	16,760.00	5.57 %
<b>Total TNB</b>	<b>130,358.0</b>	<b>43.29 %</b>
ST-Coal	56,519.0	18.77 %
ST-Gas	11,988.0	3.98 %
Gas	99,658.0	33.09 %
<b>Total IPP</b>	<b>168,165.0</b>	<b>55.84 %</b>
Co-Gen	1,900.0	0.63 %
<b>Total Co-Gen</b>	<b>1,900.0</b>	<b>0.63 %</b>
<b>Total Generation</b>	<b>300,423.0</b>	<b>99.76 %</b>
PLTG	-38.0	-0.01 %
HVDC	-696.0	-0.23 %
<b>Interconnection</b>	<b>-734.0</b>	<b>-0.24 %</b>
<b>Net Energy</b>	<b>301,157.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	260
Hydro	121
Syncon	434
Thermal	43
<b>Total</b>	<b>858</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





