

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,371 MW
Hydro	1,854 MW
Distillate	320 MW
Total TNB	7,685 MW
Total IPP	8,930 MW
Total Co-Gen	85 MW
System Total	16,700 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	6,908 MW
IPP Generation	8,445 MW
Total Set On Bus	16,417 MW
Maximum Demand	15,540 MW
Spinning Reserve	979 MW
Net Energy	319,575 MWH
Load Factor	85.7 %
Total Cost	RM
Cost per Unit	RM

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12124	11647	11061	10498	10376	10295	10626	10794	11542	13561	14428	15178	15062	14854	15267	15527	15428	15225	14171	14432	14829	14627	14073	13625

Gas Usage

Station	(mmscfd)
CBPS	77
GLGR	65
PAKA	194
PGGS	3
PGPS	34
SRDG	73
TJGS	111
TNB Total	557
KLPP	78
MPSS	55
PDPS	53
PGLA	53
PTEK	48
SGB3	60
SGRI	206
SKSP	55
YPGS	56
YPKA	129
IPP Total	794
Total Gas	1,351

Alternate Fuel Usage

Station	(mmscfd)
PGGS	21
PGPS	25
PKLG	118
Total	163

Generation Mix

Type	MWh	Percentage
ST-Coal	49,361.00	15.45 %
ST-Gas	809.00	0.25 %
ST-Oil	735.00	0.23 %
Gas	65,496.00	20.49 %
Hydro	20,391.00	6.38 %
Distillate	3,231.00	1.01 %
Total TNB	140,023.0	43.82 %
ST-Coal	66,455.0	20.79 %
ST-Oil	11,509.0	3.60 %
Gas	99,365.0	31.09 %
Total IPP	177,329.0	55.49 %
Co-Gen	2,108.0	0.66 %
Total Co-Gen	2,108.0	0.66 %
Total Generation	319,460.0	99.96 %
PLTG	82.0	0.03 %
HVDC	-197.0	-0.06 %
Interconnection	-115.0	-0.04 %
Net Energy	319,575.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	291
Hydro	243
Syncon	348
Thermal	62
Total	943

Weather Temperature

Weather	Temperature
Morning	Rainy 27
Afternoon	Hot 33

