

Availability At Daily Maximum Demand Hour

ST-Coal	1,700 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,686 MW
Hydro	1,853 MW
Distillate	0 MW
Total TNB	7,309 MW
Total IPP	9,676 MW
Total Co-Gen	90 MW
System Total	17,075 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	6,247 MW
IPP Generation	8,805 MW
Total Set On Bus	16,247 MW
Maximum Demand	15,074 MW
Spinning Reserve	1,105 MW
Net Energy	313,783 MWH
Load Factor	86.7 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12117	11393	11153	10913	10303	10332	10744	10740	11554	13508	14322	14878	14687	14419	14839	14991	15048	14686	13720	14057	14436	14112	13596	12977

Gas Usage

Station	(mmscfd)
CBPS	68
GLGR	61
PAKA	198
PGPS	65
SRDG	49
TJGS	113
TNB Total	554
KLPP	74
MPSS	59
PDPS	29
PKLG	118
PLPS	74
PTEK	55
SGB3	62
SGRI	218
SKSP	57
YPGS	22
YPKA	111
IPP Total	878
Total Gas	1,433

Alternate Fuel Usage

Station	(mmscfd)
PGPS	2
Total	2

Generation Mix

Type	MWh	Percentage
ST-Coal	40,780.00	13.00 %
ST-Gas	1,409.00	0.45 %
ST-Oil	204.00	0.07 %
Gas	65,888.00	21.00 %
Hydro	20,262.00	6.46 %
Total TNB	128,543.0	40.97 %
ST-Coal	78,414.0	24.99 %
ST-Gas	11,551.0	3.68 %
Gas	93,933.0	29.94 %
Total IPP	183,898.0	58.61 %
Co-Gen	2,136.0	0.68 %
Total Co-Gen	2,136.0	0.68 %
Total Generation	314,577.0	100.25 %
PLTG	72.0	0.02 %
HVDC	722.0	0.23 %
Interconnection	794.0	0.25 %
Net Energy	313,783.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	376
Hydro	180
Syncon	285
Thermal	105
Total	946

Total Gas Required : 1,435
Gas Calorific Value : 38.500

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

