

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,629 MW
Hydro	1,769 MW
Distillate	0 MW
Total TNB	7,538 MW
Total IPP	7,883 MW
Total Co-Gen	83 MW
System Total	15,504 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30	
TNB Generation	5,610 MW
IPP Generation	6,841 MW
Total Set On Bus	13,536 MW
Maximum Demand	12,564 MW
Spinning Reserve	1,002 MW
Net Energy	270,016 MWH
Load Factor	89.5 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12251	11659	11245	10810	10522	10420	10447	10062	9455	10132	10697	11181	11389	11305	11581	11550	11578	11498	11129	11981	12562	12355	12206	11948

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	60
PAKA	202
PGPS	54
SRDG	34
TJGS	113
TNB Total	512
KLPP	79
MPSS	60
PDPS	12
PKLG	97
PLPS	78
PTEK	15
SGRI	215
YPKA	65
IPP Total	622
Total Gas	1,135
Total Gas Required :	1,142
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	8
Total	8

Generation Mix

Type	MWh	Percentage
ST-Coal	48,697.00	18.03 %
Gas	63,616.00	23.56 %
Hydro	14,528.00	5.38 %
Total TNB	126,841.0	46.98 %
ST-Coal	63,839.0	23.64 %
ST-Gas	9,527.0	3.53 %
ST-Oil	653.0	0.24 %
Gas	66,364.0	24.58 %
Total IPP	140,383.0	51.99 %
Co-Gen	1,955.0	0.72 %
Total Co-Gen	1,955.0	0.72 %
Total Generation	269,179.0	99.69 %
PLTG	-139.0	-0.05 %
HVDC	-698.0	-0.26 %
Interconnection	-837.0	-0.31 %
Net Energy	270,016.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	179
Hydro	85
Syncon	485
Thermal	88
Total	837

