

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,684	MW
Hydro	1,855	MW
Distillate	0	MW
Total TNB	7,679	MW
Total IPP	9,313	MW
Total Co-Gen	51	MW
System Total	17,043	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00		
TNB Generation	7,141	MW
IPP Generation	8,387	MW
Total Set On Bus	16,327	MW
Maximum Demand	15,685	MW
Spinning Reserve	748	MW
Net Energy	324,152	MWH
Load Factor	86.1	%

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12747	11946	11551	11397	11071	10977	11075	11145	11884	13441	14401	14987	14976	14759	15312	15567	15685	15133	14022	14285	14844	14647	14075	13617

Gas Usage

Station	(mmscfd)
CBPS	85
GLGR	57
PAKA	201
PGGS	9
PGPS	50
SRDG	75
TJGS	113
TNB Total	589
KLPP	84
MPSS	60
PDPS	56
PGLA	55
PKLG	115
PLPS	80
PTEK	69
SGB3	34
SGRI	203
SKSP	55
YPGS	33
YPKA	136
IPP Total	982
Total Gas	1,570

Alternate Fuel Usage

Station	(mmscfd)
PGPS	5
Total	5

Generation Mix

Type	MWh	Percentage
ST-Coal	49,597.00	15.30 %
ST-Gas	441.00	0.14 %
ST-Oil	485.00	0.15 %
Gas	69,857.00	21.55 %
Hydro	19,030.00	5.87 %
Total TNB	139,410.0	43.01 %
ST-Coal	63,609.0	19.62 %
ST-Gas	11,264.0	3.47 %
Gas	107,281.0	33.10 %
Total IPP	182,154.0	56.19 %
Co-Gen	1,295.0	0.40 %
Total Co-Gen	1,295.0	0.40 %
Total Generation	322,859.0	99.60 %
PLTG	-598.0	-0.18 %
HVDC	-695.0	-0.21 %
Interconnection	-1,293.0	-0.40 %
Net Energy	324,152.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	313
Hydro	214
Syncon	277
Thermal	102
Total	906

Weather
Temperature

Morning	Sunny	28
Afternoon	Hot	33

Total Gas Required : 1,576
Gas Calorific Value : 38,500

