

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,561 MW
Hydro	1,616 MW
Distillate	0 MW
Total TNB	7,317 MW
Total IPP	9,937 MW
Total Co-Gen	50 MW
System Total	17,304 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,148 MW
IPP Generation	8,967 MW
Total Set On Bus	16,249 MW
Maximum Demand	15,367 MW
Spinning Reserve	1,084 MW
Net Energy	320,442 MWH
Load Factor	86.9 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12611	11906	11626	11279	11011	10968	11183	11187	11693	13453	14208	14868	14881	14423	15037	15292	15217	14865	13932	14181	14601	14397	13760	13129

Gas Usage

Station	(mmscfd)
CBPS	86
GLGR	2
PAKA	151
PGGS	7
PGPS	44
SRDG	68
TJGS	113
TNB Total	471
KLPP	113
MPSS	59
PDPS	48
PGLA	115
PKLG	119
PLPS	75
PTEK	56
SGB3	37
SGRI	206
SKSP	56
YPGS	33
YPKA	131
IPP Total	1,050
Total Gas	1,521

Total Gas Required : 1,532
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	11
Total	11

Generation Mix

Type	MWh	Percentage
ST-Coal	49,649.00	15.49 %
ST-Oil	1,030.00	0.32 %
Gas	56,296.00	17.57 %
Hydro	15,696.00	4.90 %
Total TNB	122,671.0	38.28 %
ST-Coal	66,501.0	20.75 %
ST-Gas	11,677.0	3.64 %
Gas	117,550.0	36.68 %
Total IPP	195,728.0	61.08 %
Co-Gen	1,303.0	0.41 %
Total Co-Gen	1,303.0	0.41 %
Total Generation	319,702.0	99.77 %
PLTG	-41.0	-0.01 %
HVDC	-699.0	-0.22 %
Interconnection	-740.0	-0.23 %
Net Energy	320,442.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	331
Hydro	192
Syncon	346
Thermal	111
Total	980

	Weather	Temperature
Morning	Sunny	25
Afternoon	Rainy	30

