

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,631 MW
Hydro	1,628 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,399 MW</b>
<b>Total IPP</b>	<b>9,804 MW</b>
<b>Total Co-Gen</b>	<b>71 MW</b>
<b>System Total</b>	<b>17,274 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30

TNB Generation	6,822 MW
IPP Generation	8,893 MW
Total Set On Bus	16,559 MW
Maximum Demand	15,880 MW
Spinning Reserve	773 MW
Net Energy	328,076 MWH
Load Factor	86.1 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12837	12075	11759	11510	11117	10903	11116	11035	11749	13716	14568	15301	15264	14956	15550	15834	15860	15361	14332	14522	15034	15037	14293	13968

**Gas Usage**

Station	(mmscfd)
CBPS	100
GLGR	12
PAKA	163
PGGS	13
PGPS	53
SRDG	64
TJGS	107
<b>TNB Total</b>	<b>512</b>
KLPP	105
MPSS	57
PDPS	56
PGLA	114
PKLG	120
PLPS	71
PTEK	68
SGB3	37
SGRI	216
SKSP	42
YPGS	32
YPKA	133
<b>IPP Total</b>	<b>1,050</b>
<b>Total Gas</b>	<b>1,563</b>
<b>Total Gas Required :</b>	<b>1,563</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,554.00	15.10 %
Gas	60,069.00	18.31 %
Hydro	16,182.00	4.93 %
<b>Total TNB</b>	<b>125,805.0</b>	<b>38.35 %</b>
ST-Coal	72,268.0	22.03 %
ST-Gas	11,514.0	3.51 %
Gas	116,484.0	35.51 %
<b>Total IPP</b>	<b>200,266.0</b>	<b>61.04 %</b>
Co-Gen	1,874.0	0.57 %
<b>Total Co-Gen</b>	<b>1,874.0</b>	<b>0.57 %</b>
<b>Total Generation</b>	<b>327,945.0</b>	<b>99.96 %</b>
PLTG	566.0	0.17 %
HVDC	-697.0	-0.21 %
<b>Interconnection</b>	<b>-131.0</b>	<b>-0.04 %</b>
<b>Net Energy</b>	<b>328,076.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	288
Hydro	142
Syncon	273
Thermal	110
<b>Total</b>	<b>812</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32





