

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,550	MW
Hydro	1,837	MW
Distillate	0	MW
Total TNB	6,747	MW
Total IPP	10,911	MW
Total Co-Gen	46	MW
System Total	18,268	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 21:30	
TNB Generation	4,003 MW
IPP Generation	9,380 MW
Total Set On Bus	14,383 MW
Maximum Demand	13,300 MW
Spinning Reserve	954 MW
Net Energy	283,303 MWH
Load Factor	88.8 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12835	12325	11789	11381	11132	10916	10741	10405	9982	10594	11238	11740	11908	11828	12061	12046	12029	11913	11518	12179	13154	13256	13084	12860

Gas Usage

Station	(mmscfd)
CBPS	35
PAKA	97
PGPS	32
TJGS	111
TNB Total	274
KLPP	78
MPSS	38
PGLA	114
PLPS	105
SGB3	67
SGRI	174
SKSP	54
YPGS	66
IPP Total	696
Total Gas	970
Total Gas Required :	970
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	31,110.00	10.98 %
Gas	36,074.00	12.73 %
Hydro	12,602.00	4.45 %
Total TNB	79,786.0	28.16 %
ST-Coal	113,145.0	39.94 %
Gas	90,124.0	31.81 %
Total IPP	203,269.0	71.75 %
Co-Gen	1,089.0	0.38 %
Total Co-Gen	1,089.0	0.38 %
Total Generation	284,144.0	100.30 %
PLTG	-225.0	-0.08 %
EGAT	-24.0	-0.01 %
HVDC	1,090.0	0.38 %
Interconnection	841.0	0.30 %
Net Energy	283,303.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	247
Hydro	85
Syncon	477
Thermal	153
Total	962

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	32

