

Availability At Daily Maximum Demand Hour

ST-Coal	1,290 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,550 MW
Hydro	1,835 MW
Distillate	0 MW
Total TNB	6.745 MW
Total IPP	11,487 MW
Total Co-Gen	50 MW
System Total	18,282 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30	
TNB Generation	4,462 MW
IPP Generation	9,677 MW
Total Set On Bus	15,376 MW
Maximum Demand	14,045 MW
Spinning Reserve	1,187 MW
Net Energy	304,244 MWH
Load Factor	90.3 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12760	12320	11877	11442	11319	11069	11175	11037	10867	12187	13017	13545	13544	13310	13515	13500	13562	13180	12823	13034	13813	13812	13486	13239

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	15
PAKA	96
PGPS	45
SRDG	29
TJGS	110
TNB Total	342
KLPP	96
MPSS	57
PGLA	113
PKLG	1
PLPS	116
PTEK	14
SGB3	90
SGRI	186
SKSP	54
YPGS	67
YPKA	0
IPP Total	796
Total Gas	1,138

Total Gas Required : 1,138
Gas Calorific Value : 38.500
Generation Mix

Type	MWh	Percentage
ST-Coal	30,443.00	10.01 %
Gas	42,759.00	14.05 %
Hydro	14,819.00	4.87 %
Total TNB	88,021.0	28.93 %
ST-Coal	113,663.0	37.36 %
ST-Gas	125.0	0.04 %
Gas	102,481.0	33.68 %
Total IPP	216,269.0	71.08 %
Co-Gen	1,093.0	0.36 %
Total Co-Gen	1,093.0	0.36 %
Total Generation	305,383.0	100.37 %
PLTG	41.0	0.01 %
HVDC	1,098.0	0.36 %
Interconnection	1,139.0	0.37 %
Net Energy	304,244.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	242
Hydro	118
Syncon	450
Thermal	147
Total	957

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

