

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,789 MW
Hydro	1,731 MW
Distillate	0 MW
Total TNB	6,970 MW
Total IPP	10,449 MW
Total Co-Gen	46 MW
System Total	17,465 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,485 MW
IPP Generation	10,029 MW
Total Set On Bus	16,540 MW
Maximum Demand	15,628 MW
Spinning Reserve	980 MW
Net Energy	325,672 MWH
Load Factor	86.8 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12557	11986	11578	11335	10955	10977	11161	11346	11848	13562	14494	15233	15207	14871	15429	15567	15589	15312	14099	14009	14968	14801	14363	13846

Gas Usage

Station	(mmscfd)
CBPS	102
PAKA	123
PGGS	3
PGPS	52
SRDG	95
TJGS	113
TNB Total	489
KLPP	96
MPSS	57
PDPS	59
PGLA	97
PKLG	102
PLPS	100
PTEK	60
SGRI	183
SKSP	56
YPGS	68
YPKA	98
IPP Total	976
Total Gas	1,465

Total Gas Required : 1,465
Gas Calorific Value : 38.500
Generation Mix

Type	MWh	Percentage
ST-Coal	33,115.00	10.17 %
Gas	58,323.00	17.91 %
Hydro	18,401.00	5.65 %
Total TNB	109,839.0	33.73 %
ST-Coal	96,517.0	29.64 %
ST-Gas	8,301.0	2.55 %
Gas	110,763.0	34.01 %
Total IPP	215,581.0	66.20 %
Co-Gen	1,121.0	0.34 %
Total Co-Gen	1,121.0	0.34 %
Total Generation	326,541.0	100.27 %
PLTG	9.0	0.00 %
HVDC	860.0	0.26 %
Interconnection	869.0	0.27 %
Net Energy	325,672.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	315
Hydro	162
Syncon	334
Thermal	96
Total	906

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

