

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,457 MW
Hydro	1,789 MW
Distillate	0 MW
<b>Total TNB</b>	<b>6,696 MW</b>
<b>Total IPP</b>	<b>11,361 MW</b>
<b>Total Co-Gen</b>	<b>29 MW</b>
<b>System Total</b>	<b>18,086 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30	
TNB Generation	4,031 MW
IPP Generation	10,556 MW
Total Set On Bus	15,609 MW
Maximum Demand	14,671 MW
Spinning Reserve	993 MW
Net Energy	309,822 MWH
Load Factor	87.8 %

**Maximum Demand Record**

<b>Date :</b>	13/05/2013	16,562.0 MW
<b>Date :</b>	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12346	11807	11232	11075	10806	10753	10881	11061	11498	13138	13720	14352	14398	13861	13962	14502	14569	14317	13374	13296	14185	13979	13481	12755

**Gas Usage**

Station	(mmscfd)
CBPS	59
PAKA	100
PGPS	50
TJGS	108
<b>TNB Total</b>	<b>317</b>
KLPP	113
MPSS	54
PDPS	21
PGLA	90
PKLG	81
PLPS	103
PTEK	4
SGB3	59
SGRI	204
SKSP	54
YPGS	70
YPKA	134
<b>IPP Total</b>	<b>988</b>
<b>Total Gas</b>	<b>1,306</b>

**Total Gas Required : 1,306**
**Gas Calorific Value : 38.500**
**Generation Mix**

Type	MWh	Percentage
ST-Coal	33,110.00	10.71 %
Gas	41,158.00	13.31 %
Hydro	12,958.00	4.19 %
<b>Total TNB</b>	<b>87,226.0</b>	<b>28.20 %</b>
ST-Coal	95,480.0	30.87 %
ST-Gas	5,377.0	1.74 %
Gas	119,606.0	38.67 %
<b>Total IPP</b>	<b>220,463.0</b>	<b>71.28 %</b>
Co-Gen	1,224.0	0.40 %
<b>Total Co-Gen</b>	<b>1,224.0</b>	<b>0.40 %</b>
<b>Total Generation</b>	<b>308,913.0</b>	<b>99.88 %</b>
PLTG	322.0	0.10 %
HVDC	-695.0	-0.22 %
<b>Interconnection</b>	<b>-373.0</b>	<b>-0.12 %</b>
<b>Net Energy</b>	<b>309,286.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	247
Hydro	161
Syncon	442
Thermal	111
<b>Total</b>	<b>961</b>

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	35





