

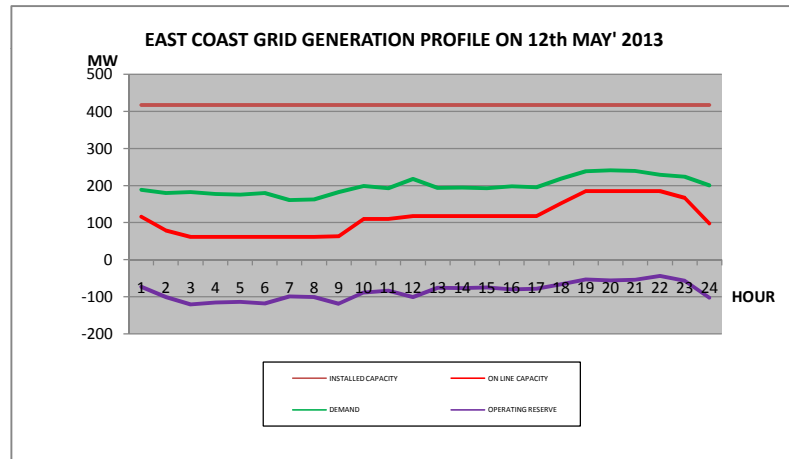
GRID SYSTEM OPERATION SUMMARY (SABAH)

	FORECAST	ACTUAL	VARIANCE
Maximum Demand (12th MAY' 2013)	750 MW	728 MW	-2.93%
Maximum Energy (12th MAY' 2013)	15.8 MW	13.9 GWh	-12.03%
Maximum Demand (record high 27 MARCH' 2013)	860 MW	867 MW	0.77%

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia

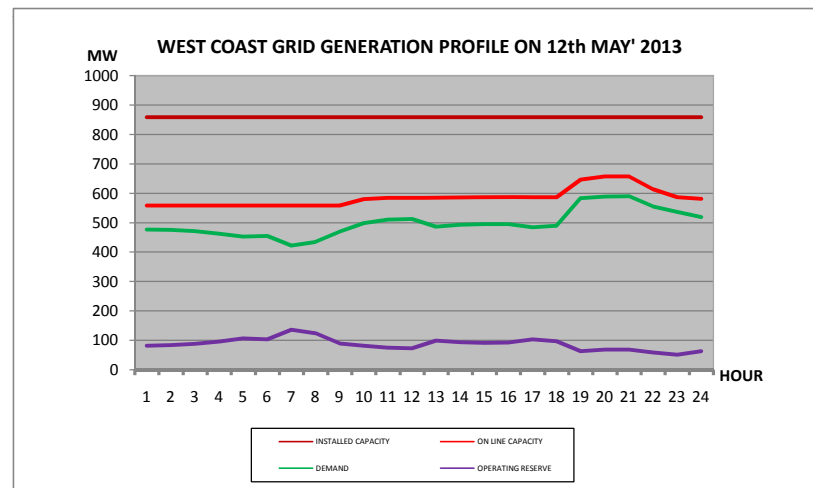
EAST COAST GRID																									
INSTALLED CAPACITY		417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	417.9	
ON LINE CAPACITY		116	79	62	62	62	62	62	62	64	110	110	118	118	118	118	118	118	153	185.5	185.5	185.5	185.5	167	98
DEMAND		188.91	179.78	182.74	177.54	175.54	179.92	161.01	162.9	182.9	199	193.5	218.5	193.8	195	193	197.97	196.05	219	238.99	241.67	239.62	229.37	224.22	200.93
OPERATING RESERVE		-72.91	-100.78	-120.74	-115.54	-113.54	-117.92	-99.01	-100.9	-118.9	-89	-83.5	-100.5	-75.8	-77	-75	-79.97	-78.05	-66	-53.49	-56.17	-54.12	-43.87	-57.22	-102.93
East Cost		16792.9	12295.4	10542.3	10494.8	10348.7	10519.4	10586.6	10522.2	10003.4	11730.5	13941.6	17751.6	17306.4	17539.4	16989.1	17771.6	17843.4	21476.2	23687.9	23264.2	23105	23788.8	20191.9	13433.3

EAST COAST GRID OPERATION



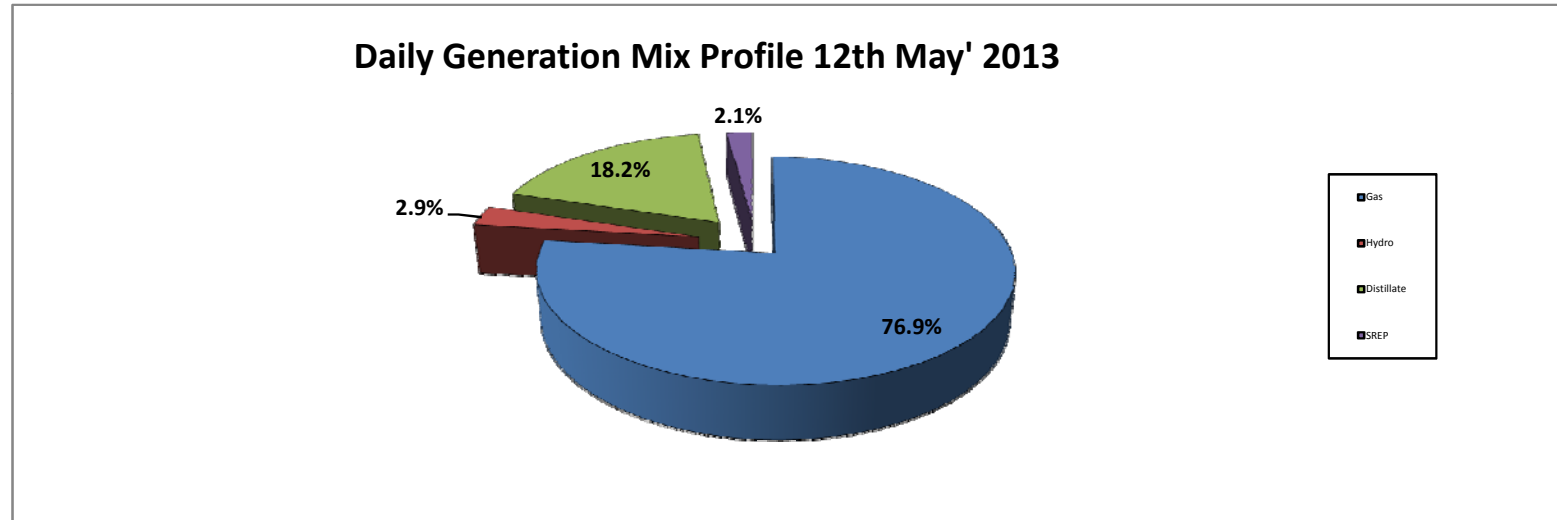
WEST COAST GRID																									
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>	<u>21</u>	<u>22</u>	<u>23</u>	<u>24</u>
INSTALLED CAPACITY		858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5	858.5
ON LINE CAPACITY		558	558	558	558	558	558	558	558	558	579.5	584.5	584.5	584.5	586.5	586.5	586.5	586.5	586.5	646.5	657.5	657.5	613.5	586.5	581.5
DEMAND		476.7	475	470.5	462.3	452.2	454.69	422	433.8	469.3	498.1	510.4	512.7	486.4	493.3	495.1	494.5	483.9	489.7	583.6	589.1	589.7	555.1	536.2	518.9
OPERATING RESERVE		81.3	83	87.5	95.7	105.8	103.31	136	124.2	88.7	81.4	74.1	71.8	98.1	93.2	91.4	92	102.6	96.8	62.9	68.4	67.8	58.4	50.3	62.6
West Cost		36593	36466.9	36091.9	35618.2	34820.6	35012.4	33004.9	33998.6	35652.9	38636	40125	40311.8	38925	39480.2	39571.8	39527.7	39080.5	39086.6	48487.1	49043.3	49110.8	45267.5	42065.6	40524.6

WEST COAST GRID OPERATION



Generation Mix Profile for 12th May 2013

Gas	10,850 MWh
Hydro	406 MWh
Distillate	2,567 MWh
SREP	291 MWh



	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	1,094.85 MWh	1,712.20 MWh	396.00 MWh	- MWh
IPP	1,472.30 MWh	9,138.19 MWh	10.00 MWh	- MWh
SREP	- MWh	- MWh	MWh	291.00 MWh
TOTAL	2,567.15 MWh	10,850.39 MWh	406.00 MWh	291.00 MWh

	DISTILLATE	GAS	HYDRO	BIOMASS
SESB	8%	12%	3%	0%
IPP	10%	65%	0%	0%
SREP	0%	0%	0%	2%
TOTAL	100%	100%	100%	100%
TOTALLY	14,114.54			

DIST (IPP)	10%
DIST (SESB)	8%
SREP	2%
GAS (SESB)	12%
GAS (IPP)	65%
HYDRO (SESB)	3%
HYDRO (IPP)	0%
total	100%

