

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 17 August 2013 | 13,827 MW | 13,740 MW | -0.63% | |
| Energy Demand for 17 August 2013 | 307.06 GWh | 302.79 GWh | -1.39% | |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% | *New Energy |

Prepared by:

Electricity Market Operations

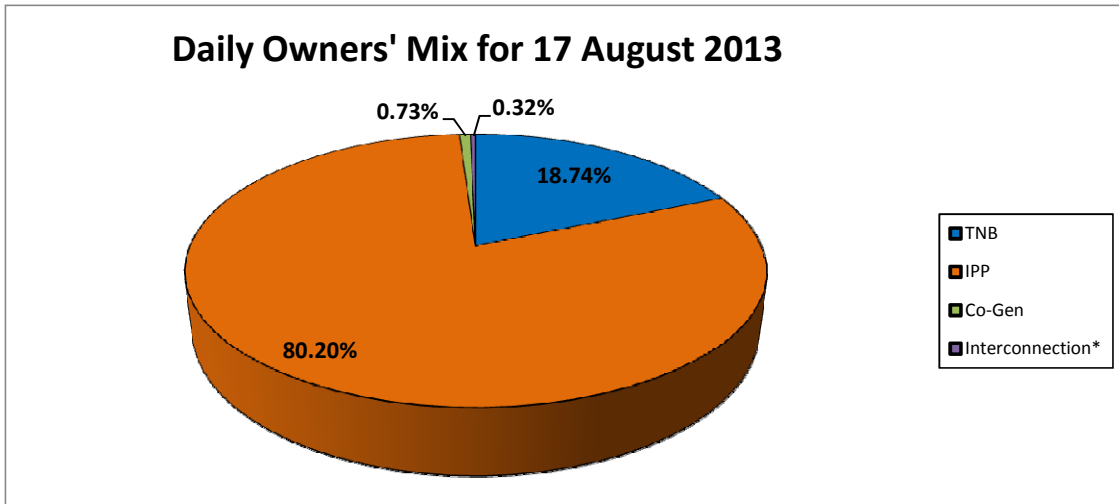
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

18-Aug-13

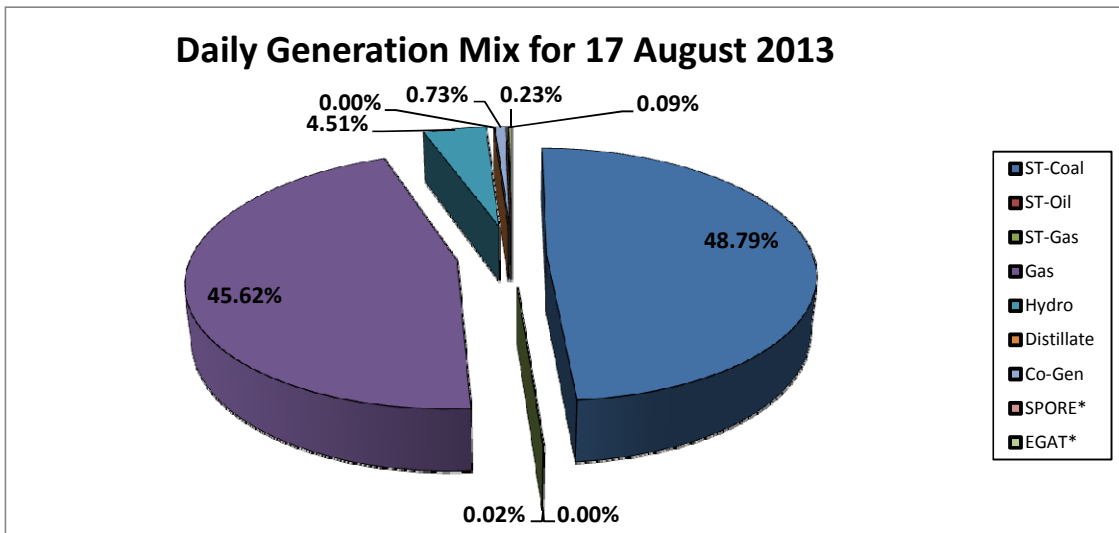
Daily Owners' Mix for 17 August 2013

| | |
|------------------|-------------|
| TNB | 57,119 MWh |
| IPP | 244,418 MWh |
| Co-Gen | 2,239 MWh |
| Interconnection* | 984 MWh |



Daily Generation Mix for 17 August 2013

| | |
|------------|-------------|
| ST-Coal | 148,686 MWh |
| ST-Oil | - MWh |
| ST-Gas | 60 MWh |
| Gas | 139,046 MWh |
| Hydro | 13,745 MWh |
| Distillate | - MWh |
| Co-Gen | 2,239 MWh |
| SPORE* | 276 MWh |
| EGAT* | 708 MWh |



*Negative = energy is imported from Singapore and Thailand

Positive = energy is exported to Singapore and Thailand