

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 2 August 2013</b>	15,060 MW	14,977 MW	-0.55%	
<b>Energy Demand for 2 August 2013</b>	318.81 GWh	323.98 GWh	1.62%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

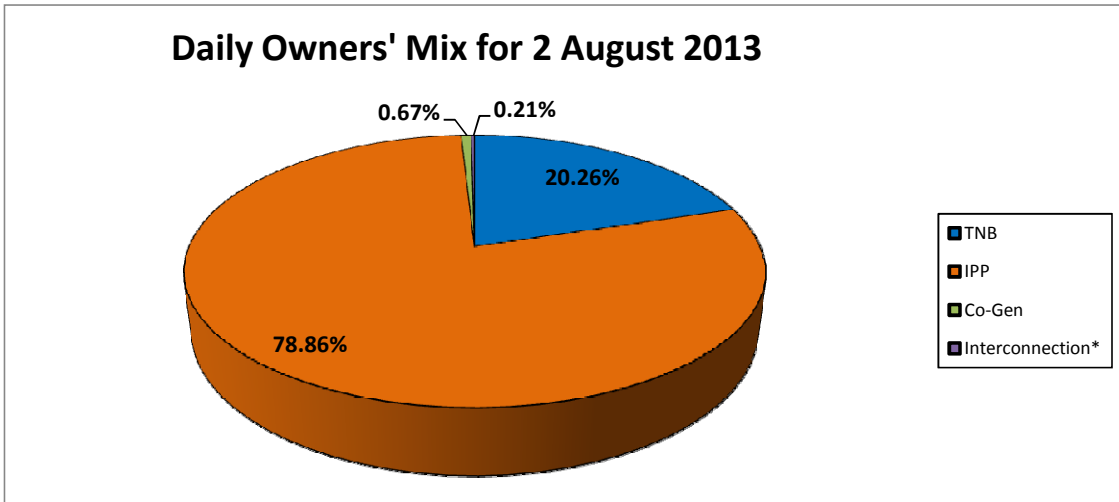
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

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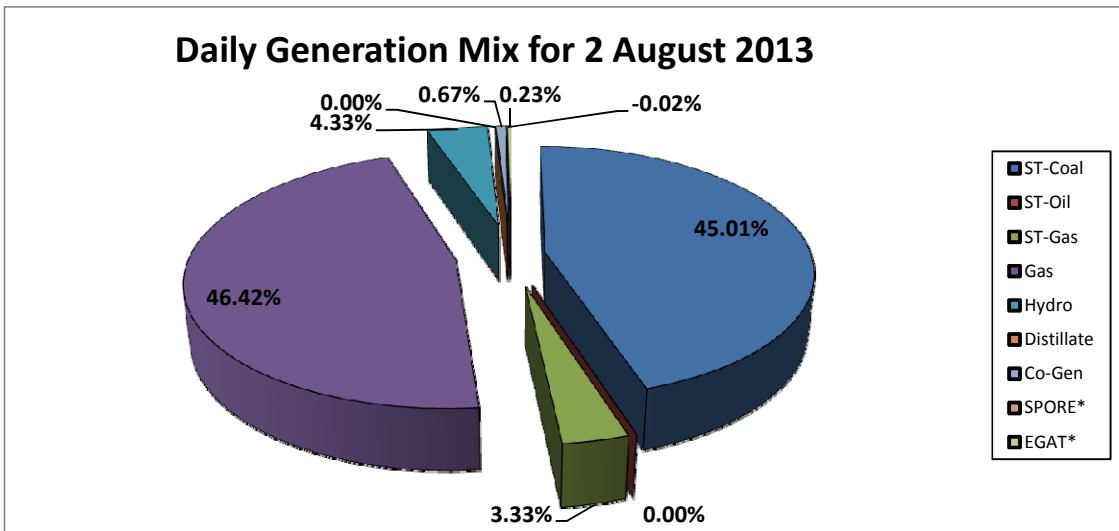
**Daily Owners' Mix for 2 August 2013**

TNB	64,554 MWh
IPP	251,339 MWh
Co-Gen	2,138 MWh
Interconnection*	669 MWh



**Daily Generation Mix for 2 August 2013**

ST-Coal	143,495 MWh
ST-Oil	- MWh
ST-Gas	10,611 MWh
Gas	147,991 MWh
Hydro	13,796 MWh
Distillate	- MWh
Co-Gen	2,138 MWh
SPORE*	(56) MWh
EGAT*	725 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand