

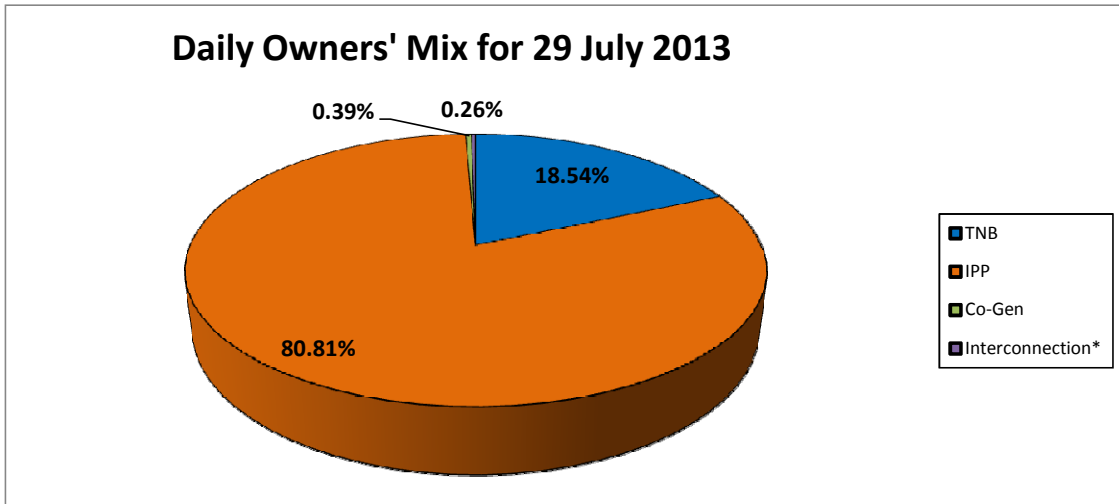
**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 29 July 2013</b>	15,621 MW	15,383 MW	-1.52%	
<b>Energy Demand for 29 July 2013</b>	324.37 GWh	324.03 GWh	-0.10%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:  
Electricity Market Operations  
Electricity Supply & Market Regulations Dept.  
Energy Commission Malaysia  
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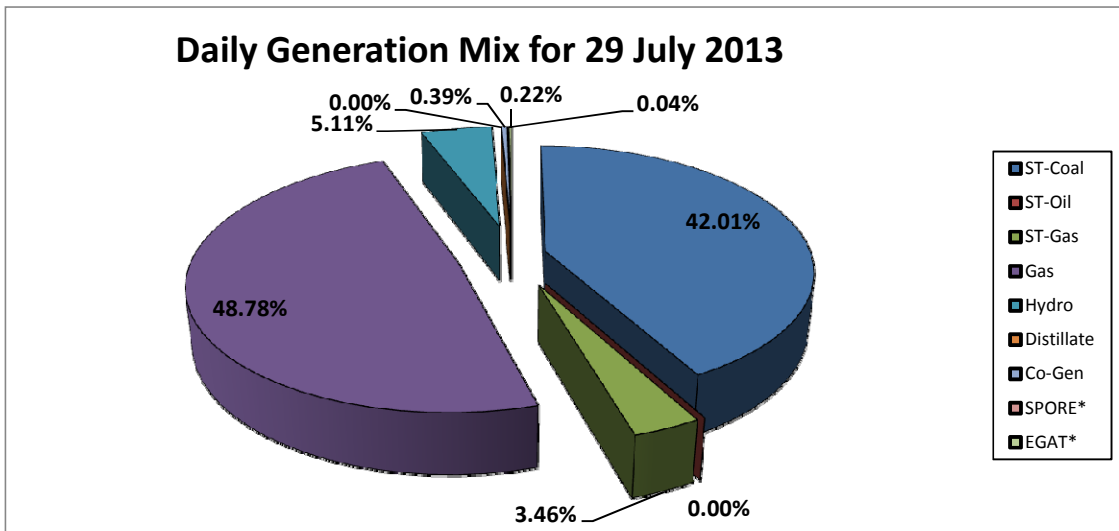
**Daily Owners' Mix for 29 July 2013**

TNB	60,381 MWh
IPP	263,225 MWh
Co-Gen	1,266 MWh
Interconnection*	844 MWh



**Daily Generation Mix for 29 July 2013**

ST-Coal	136,840 MWh
ST-Oil	- MWh
ST-Gas	11,259 MWh
Gas	158,868 MWh
Hydro	16,639 MWh
Distillate	- MWh
Co-Gen	1,266 MWh
SPORE*	122 MWh
EGAT*	722 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand