

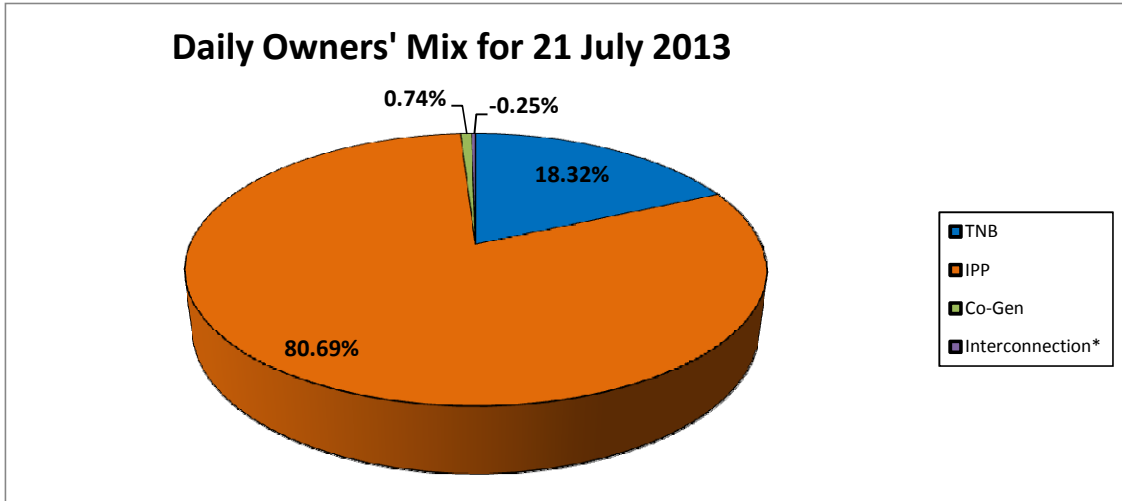
**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 21 July 2013</b>	12,724 MW	13,367 MW	5.05%	
<b>Energy Demand for 21 July 2013</b>	271.98 GWh	284.19 GWh	4.49%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

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Electricity Market Operations  
Electricity Supply & Market Regulations Dept.  
Energy Commission Malaysia  
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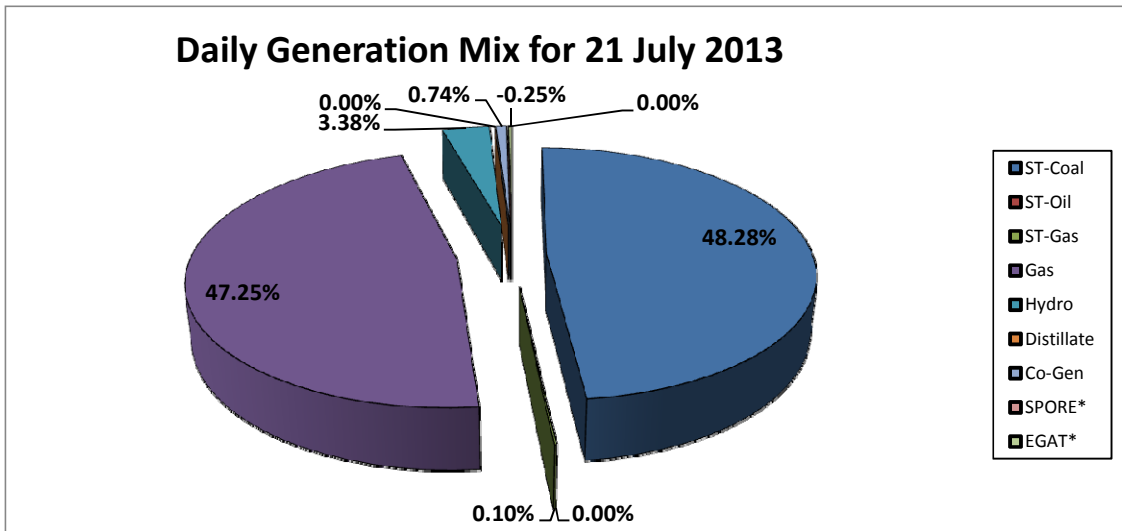
**Daily Owners' Mix for 21 July 2013**

TNB	52,077 MWh
IPP	229,305 MWh
Co-Gen	2,097 MWh
Interconnection*	(708) MWh



**Daily Generation Mix for 21 July 2013**

ST-Coal	137,216 MWh
ST-Oil	- MWh
ST-Gas	280 MWh
Gas	134,267 MWh
Hydro	9,619 MWh
Distillate	- MWh
Co-Gen	2,097 MWh
SPORE*	(9) MWh
EGAT*	(699) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand