

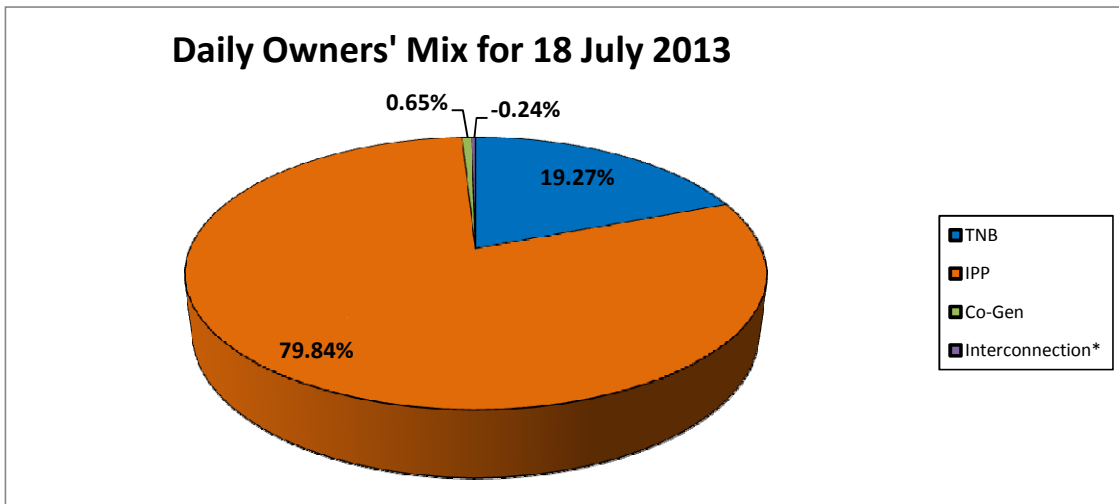
**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 18 July 2013</b>	14,946 MW	14,934 MW	-0.08%	
<b>Energy Demand for 18 July 2013</b>	316.35 GWh	318.10 GWh	0.55%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:  
Electricity Market Operations  
Electricity Supply & Market Regulations Dept.  
Energy Commission Malaysia  
19-Jul-13

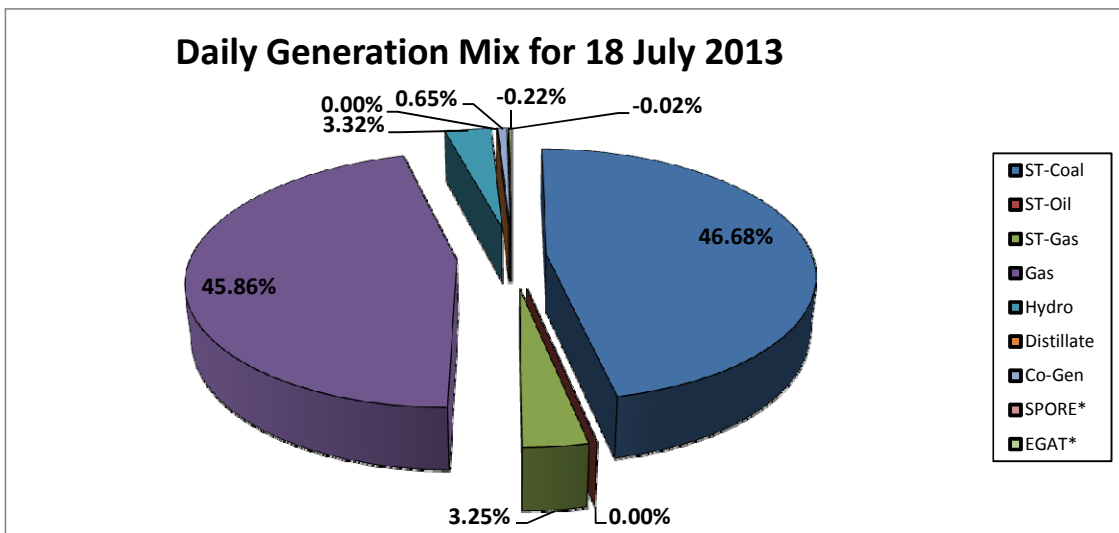
**Daily Owners' Mix for 18 July 2013**

TNB	61,305 MWh
IPP	253,970 MWh
Co-Gen	2,073 MWh
Interconnection*	(752) MWh



**Daily Generation Mix for 18 July 2013**

ST-Coal	148,495 MWh
ST-Oil	- MWh
ST-Gas	10,344 MWh
Gas	145,872 MWh
Hydro	10,564 MWh
Distillate	- MWh
Co-Gen	2,073 MWh
SPORE*	(54) MWh
EGAT*	(698) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand