

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 17 July 2013</b>	15,106 MW	15,177 MW	0.47%	
<b>Energy Demand for 17 July 2013</b>	317.22 GWh	318.41 GWh	0.38%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

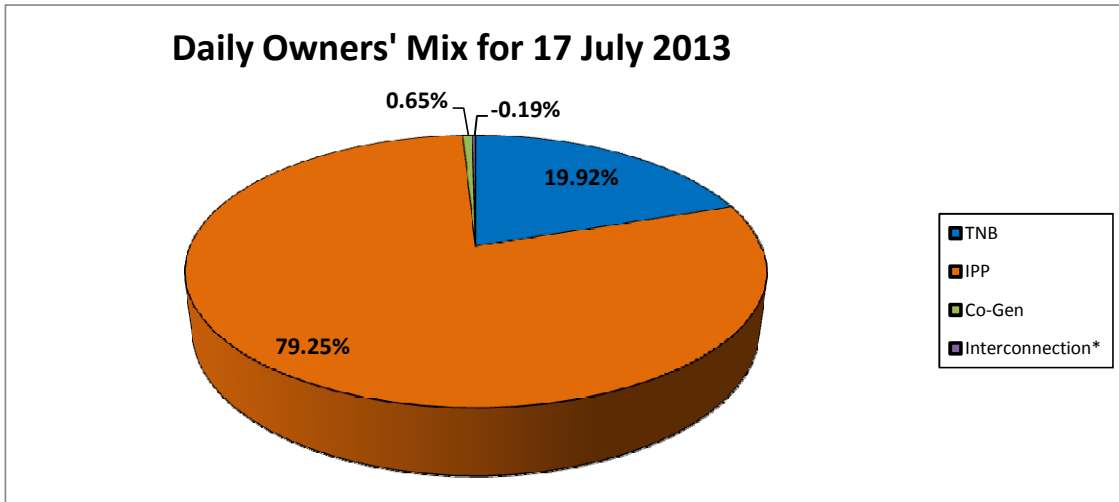
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

18-Jul-13

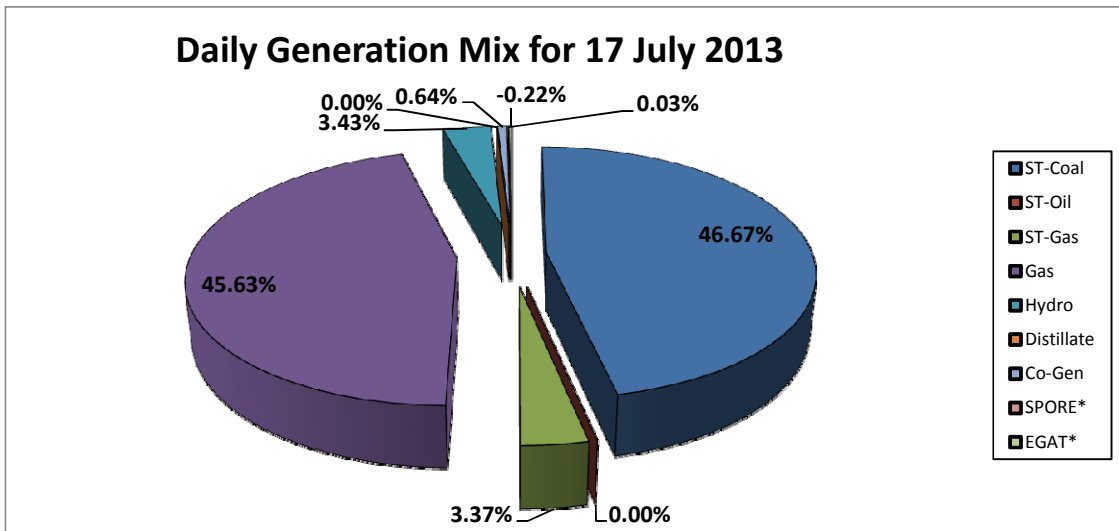
**Daily Owners' Mix for 17 July 2013**

<b>TNB</b>	63,414 MWh
<b>IPP</b>	252,339 MWh
<b>Co-Gen</b>	2,054 MWh
<b>Interconnection*</b>	(598) MWh



**Daily Generation Mix for 17 July 2013**

<b>ST-Coal</b>	148,685 MWh
<b>ST-Oil</b>	- MWh
<b>ST-Gas</b>	10,740 MWh
<b>Gas</b>	145,389 MWh
<b>Hydro</b>	10,939 MWh
<b>Distillate</b>	- MWh
<b>Co-Gen</b>	2,054 MWh
<b>SPORE*</b>	101 MWh
<b>EGAT*</b>	(699) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand