

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 8 July 2013</b>	15,650 MW	15,604 MW	-0.29%	
<b>Energy Demand for 8 July 2013</b>	324.28 GWh	322.64 GWh	-0.51%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

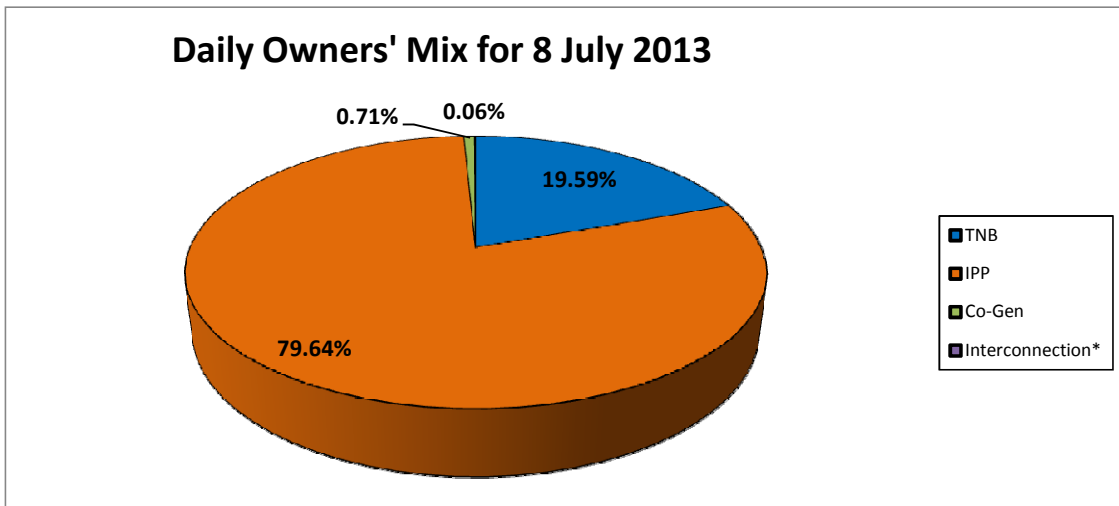
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

09-Jul-13

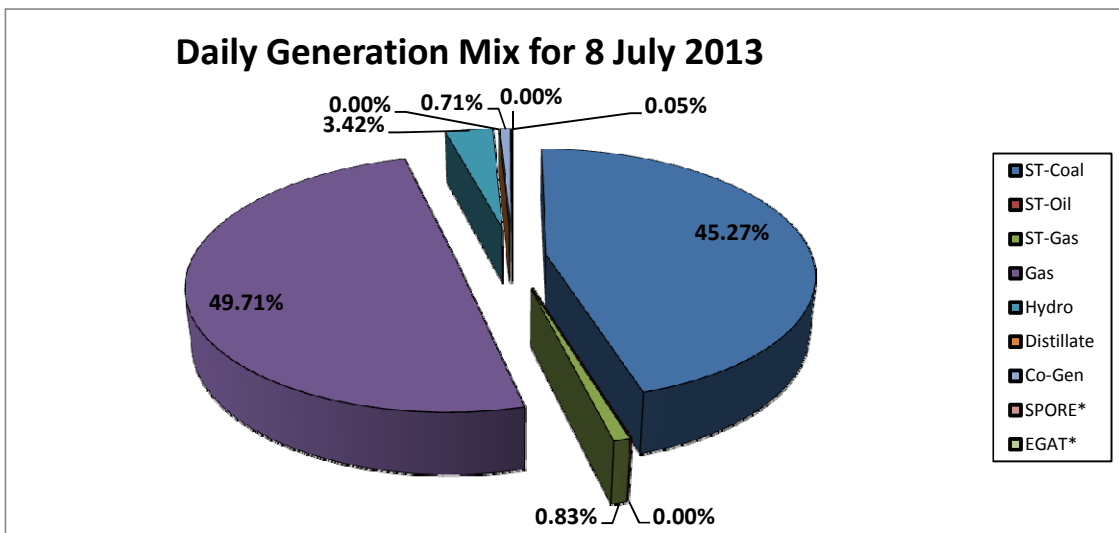
**Daily Owners' Mix for 8 July 2013**

TNB	63,282 MWh
IPP	257,251 MWh
Co-Gen	2,289 MWh
Interconnection*	186 MWh



**Daily Generation Mix for 8 July 2013**

ST-Coal	146,225 MWh
ST-Oil	- MWh
ST-Gas	2,674 MWh
Gas	160,581 MWh
Hydro	11,053 MWh
Distillate	- MWh
Co-Gen	2,289 MWh
SPORE*	172 MWh
EGAT*	14 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand