

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 2 July 2013</b>	15,775 MW	15,747 MW	-0.18%	
<b>Energy Demand for 2 July 2013</b>	327.40 GWh	326.88 GWh	-0.16%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (25 June 2013)</b>	345.88 GWh	345.25 GWh	-0.18%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

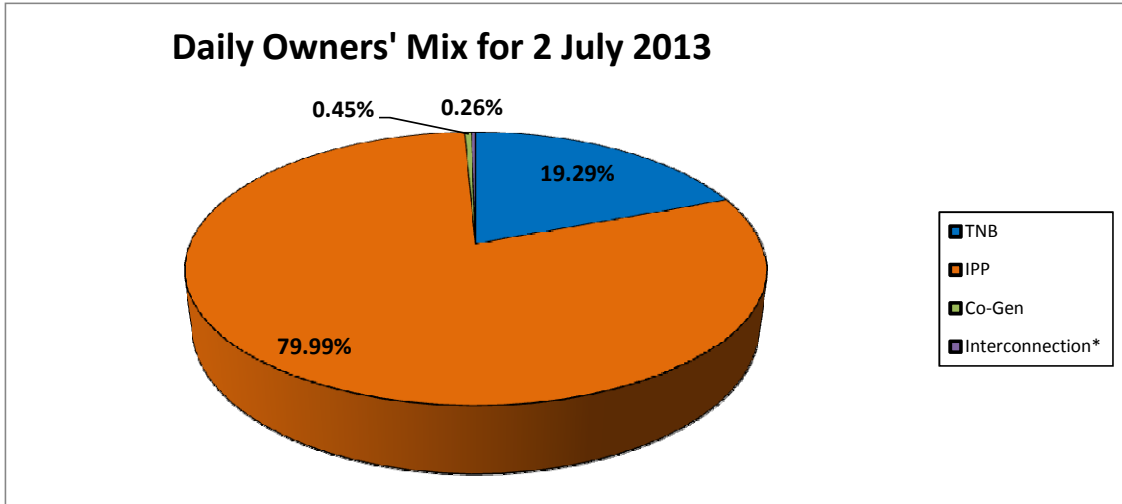
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

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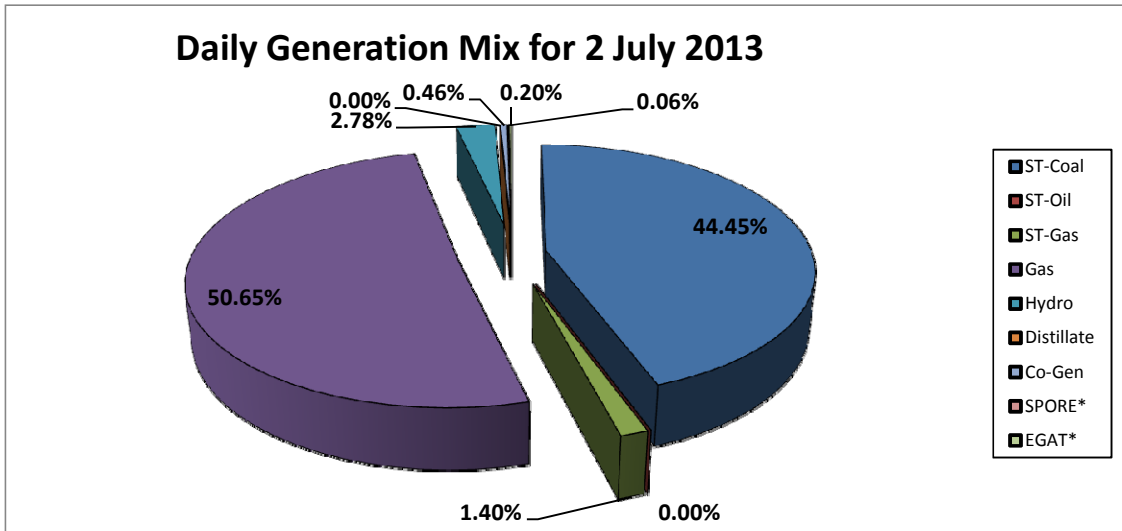
**Daily Owners' Mix for 2 July 2013**

TNB	63,391 MWh
IPP	262,848 MWh
Co-Gen	1,495 MWh
Interconnection*	850 MWh



**Daily Generation Mix for 2 July 2013**

ST-Coal	146,046 MWh
ST-Oil	- MWh
ST-Gas	4,610 MWh
Gas	166,402 MWh
Hydro	9,141 MWh
Distillate	- MWh
Co-Gen	1,495 MWh
SPORE*	189 MWh
EGAT*	661 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand