

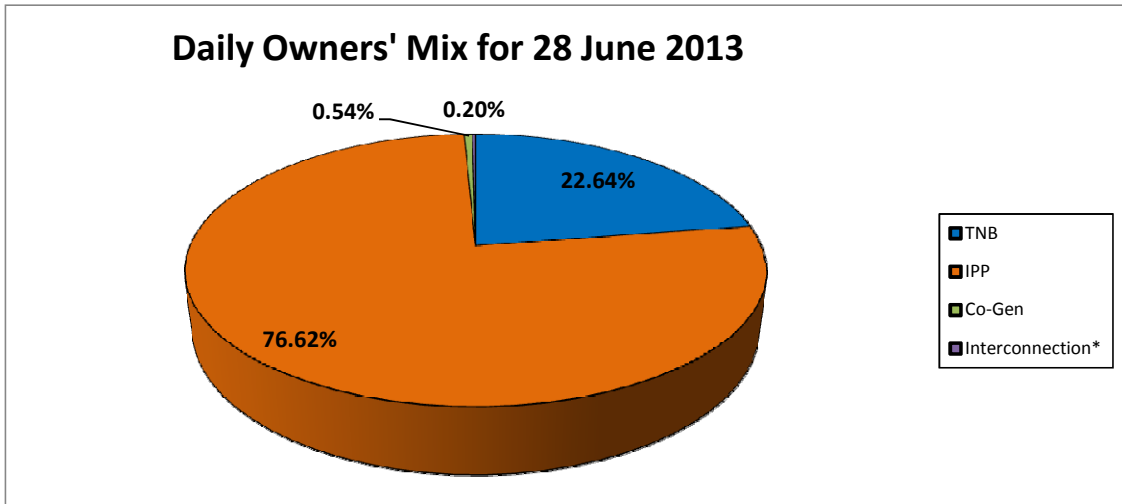
**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|   | <b>FORECAST</b> | <b>ACTUAL</b> | <b>VARIANCE</b> |                    |
|---|-----------------|---------------|-----------------|--------------------|
| <b>Maximum Demand for 28 June 2013</b>            | 15,706 MW       | 15,546 MW     | -1.02%          |                    |
| <b>Energy Demand for 28 June 2013</b>             | 329.28 GWh      | 326.15 GWh    | -0.95%          |                    |
| <b>Highest Maximum Demand (13 May 2013)</b>       | 16,298 MW       | 16,562 MW     | 1.62%           | <b>*New MD</b>     |
| <b>Highest Daily Energy Demand (25 June 2013)</b> | 345.88 GWh      | 345.25 GWh    | -0.18%          | <b>*New Energy</b> |

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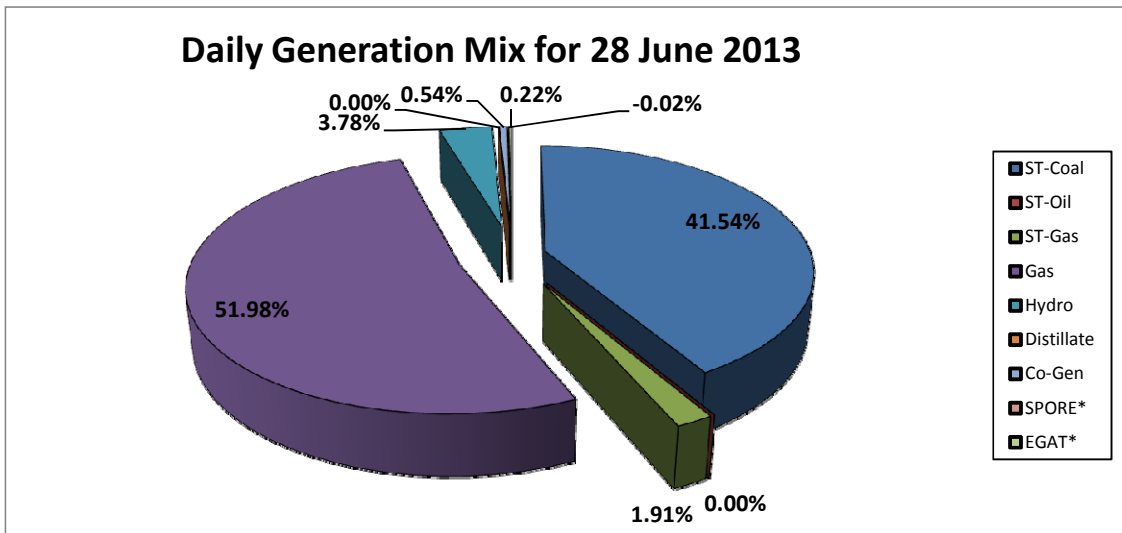
**Daily Owners' Mix for 28 June 2013**

|                  |             |
|------------------|-------------|
| TNB              | 74,144 MWh  |
| IPP              | 250,887 MWh |
| Co-Gen           | 1,776 MWh   |
| Interconnection* | 654 MWh     |



**Daily Generation Mix for 28 June 2013**

|            |             |
|------------|-------------|
| ST-Coal    | 136,035 MWh |
| ST-Oil     | - MWh       |
| ST-Gas     | 6,266 MWh   |
| Gas        | 170,234 MWh |
| Hydro      | 12,396 MWh  |
| Distillate | - MWh       |
| Co-Gen     | 1,776 MWh   |
| SPORE*     | (73) MWh    |
| EGAT*      | 727 MWh     |



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand