

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 25 June 2013 | 16,395 MW | 16,530 MW | 0.82% | |
| Energy Demand for 25 June 2013 | 345.88 GWh | 345.25 GWh | -0.18% | *New Energy |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (14 May 2013) | 345.42 GWh | 344.42 GWh | -0.29% | |

Prepared by:

Electricity Market Operations

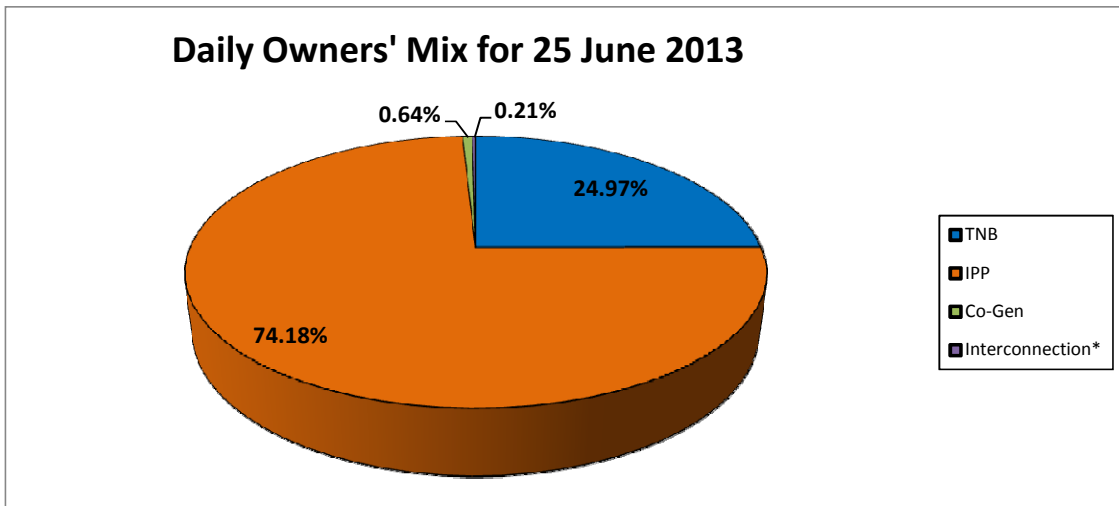
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

26-Jun-13

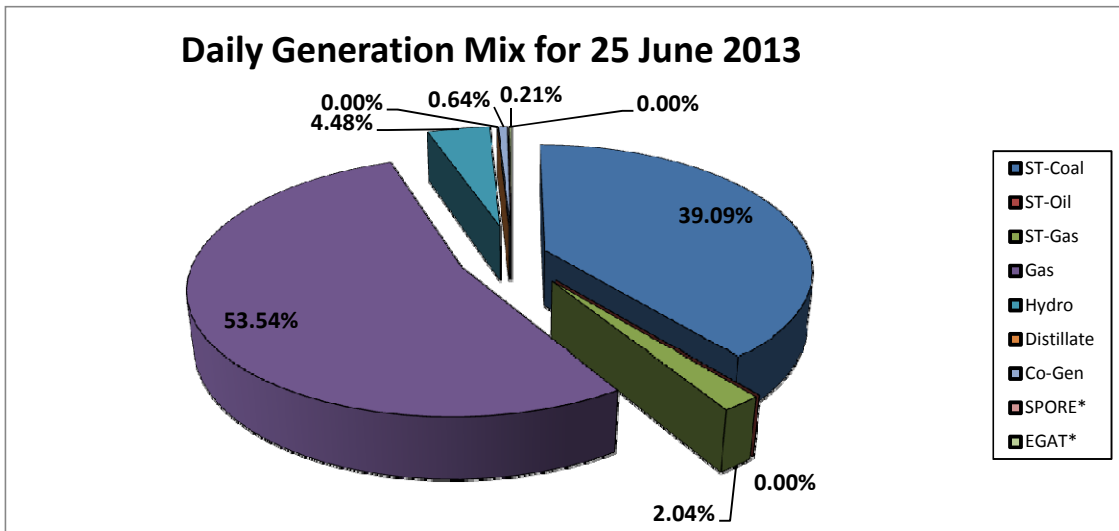
Daily Owners' Mix for 25 June 2013

| | |
|------------------|-------------|
| TNB | 86,568 MWh |
| IPP | 257,174 MWh |
| Co-Gen | 2,232 MWh |
| Interconnection* | 720 MWh |



Daily Generation Mix for 25 June 2013

| | |
|------------|-------------|
| ST-Coal | 135,515 MWh |
| ST-Oil | - MWh |
| ST-Gas | 7,070 MWh |
| Gas | 185,631 MWh |
| Hydro | 15,526 MWh |
| Distillate | - MWh |
| Co-Gen | 2,232 MWh |
| SPORE* | - MWh |
| EGAT* | 720 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand