

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 23 June 2013 | 13,485 MW | 13,914 MW | 3.18% | |
| Energy Demand for 23 June 2013 | 289.61 GWh | 296.37 GWh | 2.33% | |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (14 May 2013) | 345.42 GWh | 344.42 GWh | -0.29% | *New Energy |

Prepared by:

Electricity Market Operations

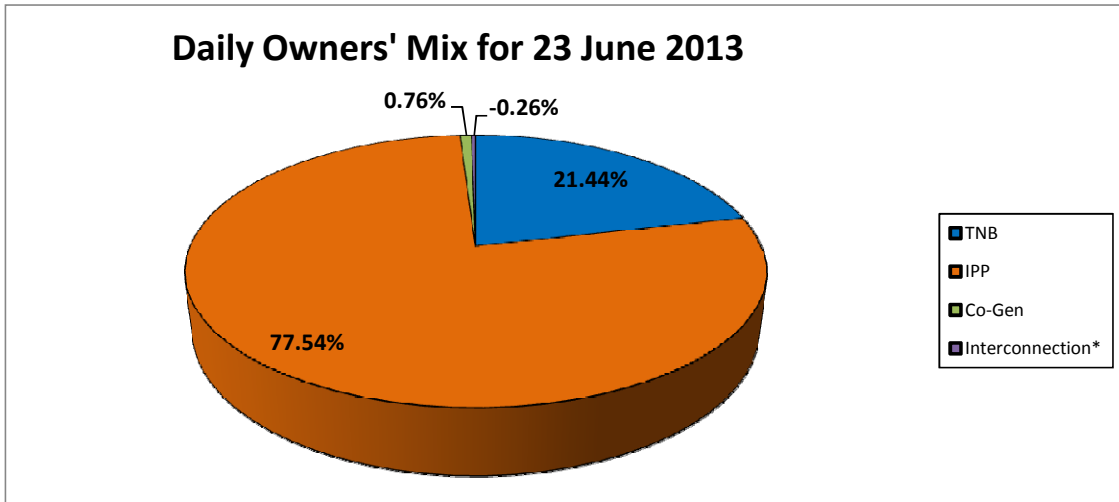
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

24-Jun-13

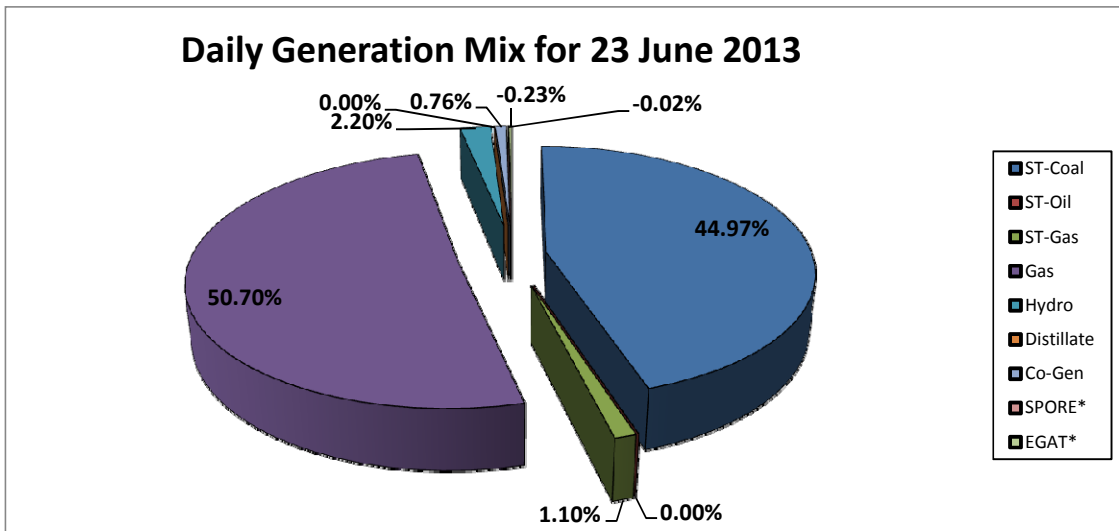
Daily Owners' Mix for 23 June 2013

| | |
|------------------|-------------|
| TNB | 63,615 MWh |
| IPP | 230,031 MWh |
| Co-Gen | 2,256 MWh |
| Interconnection* | (770) MWh |



Daily Generation Mix for 23 June 2013

| | |
|------------|-------------|
| ST-Coal | 133,292 MWh |
| ST-Oil | - MWh |
| ST-Gas | 3,269 MWh |
| Gas | 150,263 MWh |
| Hydro | 6,522 MWh |
| Distillate | - MWh |
| Co-Gen | 2,256 MWh |
| SPORE* | (74) MWh |
| EGAT* | (696) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand