

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 19 June 2013</b>	16,207 MW	16,415 MW	1.28%	
<b>Energy Demand for 19 June 2013</b>	338.39 GWh	341.65 GWh	0.96%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (14 May 2013)</b>	345.42 GWh	344.42 GWh	-0.29%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

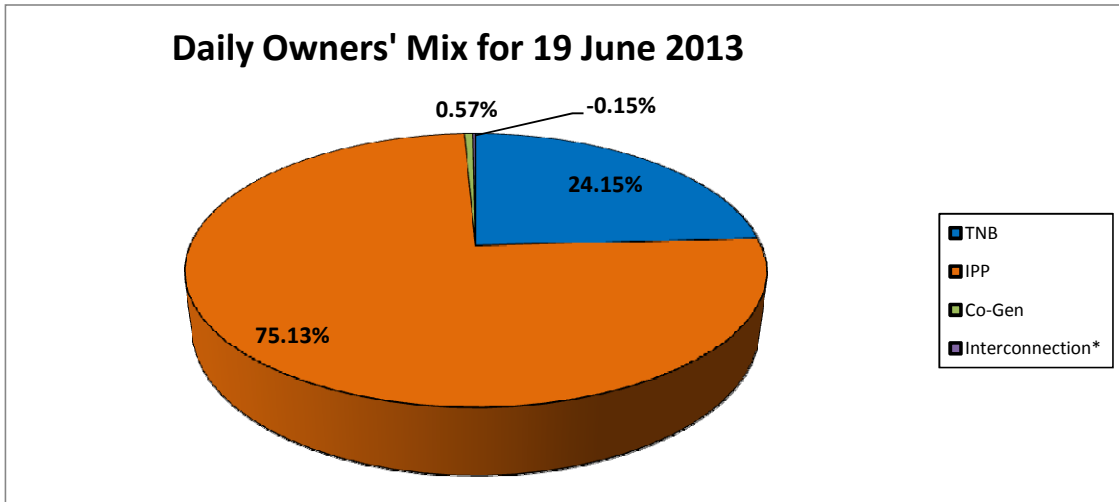
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

20-Jun-13

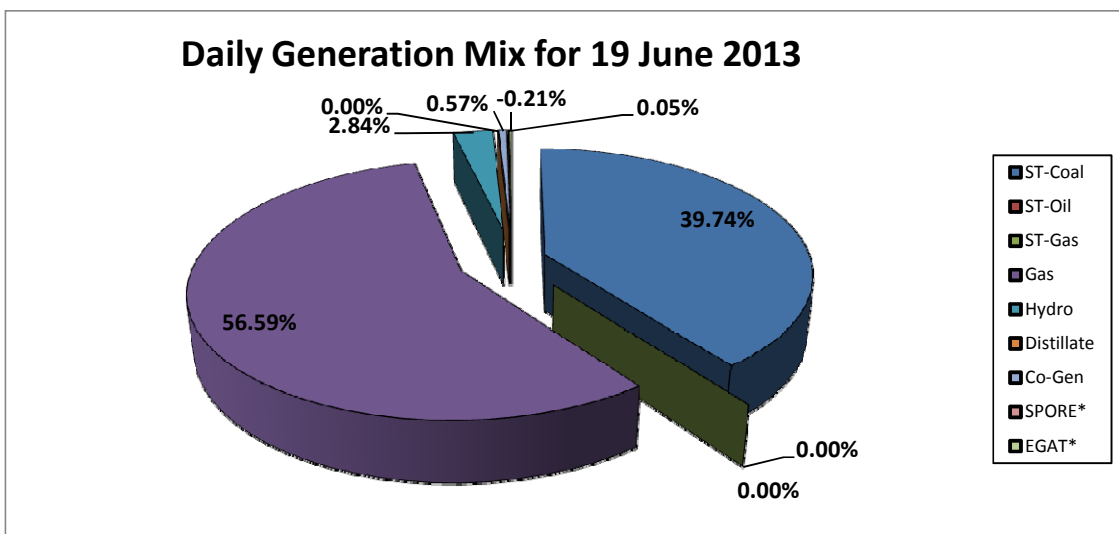
**Daily Owners' Mix for 19 June 2013**

TNB	82,498 MWh
IPP	256,691 MWh
Co-Gen	1,946 MWh
Interconnection*	(524) MWh



**Daily Generation Mix for 19 June 2013**

ST-Coal	135,916 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	193,555 MWh
Hydro	9,718 MWh
Distillate	- MWh
Co-Gen	1,946 MWh
SPORE*	179 MWh
EGAT*	(703) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand