

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 15 June 2013</b>	13,923 MW	14,064 MW	1.01%	
<b>Energy Demand for 15 June 2013</b>	309.17 GWh	311.01 GWh	0.60%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (14 May 2013)</b>	345.42 GWh	344.42 GWh	-0.29%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

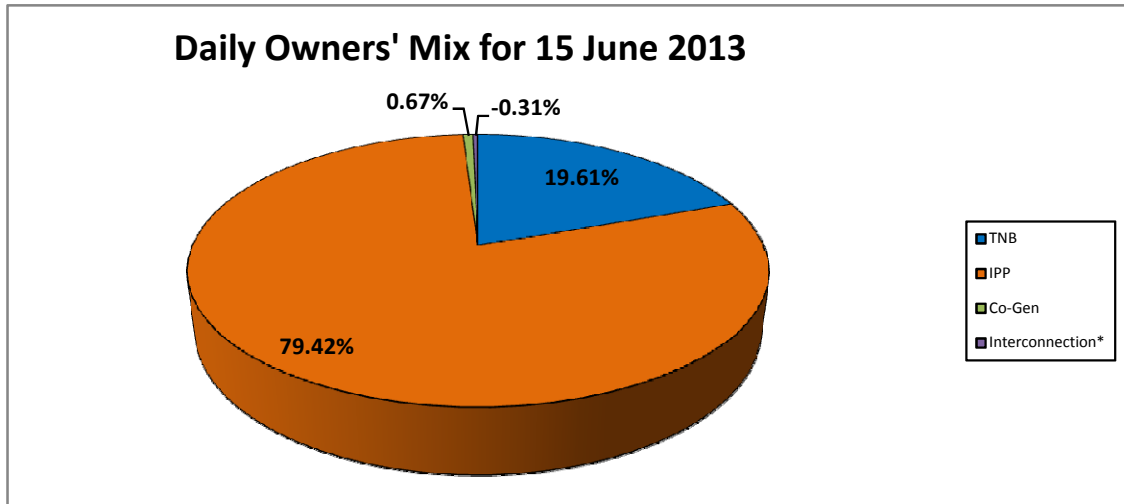
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

16-Jun-13

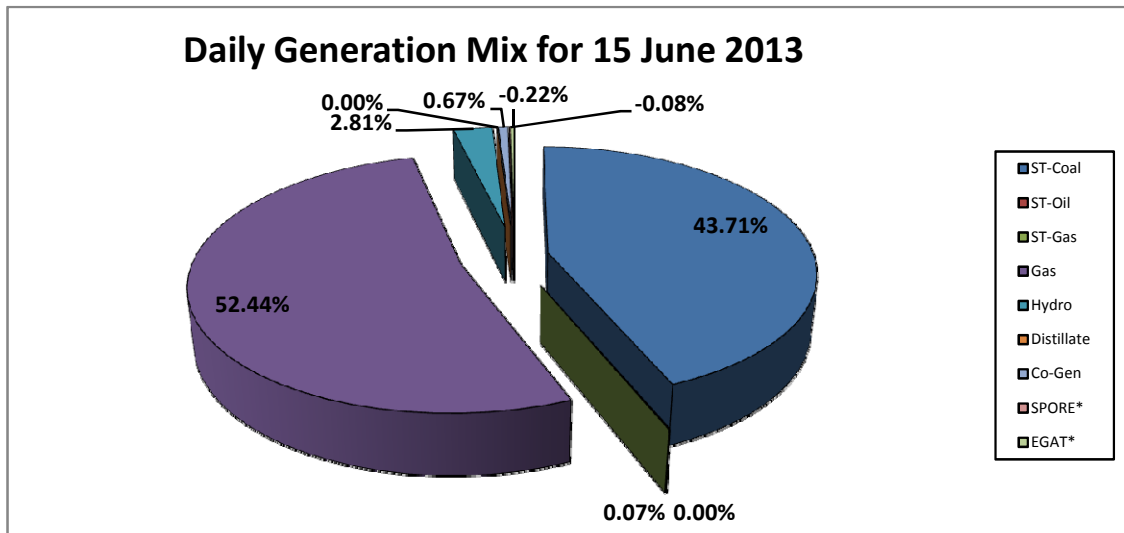
**Daily Owners' Mix for 15 June 2013**

TNB	60,979 MWh
IPP	247,003 MWh
Co-Gen	2,071 MWh
Interconnection*	(955) MWh



**Daily Generation Mix for 15 June 2013**

ST-Coal	135,930 MWh
ST-Oil	- MWh
ST-Gas	205 MWh
Gas	163,101 MWh
Hydro	8,746 MWh
Distillate	- MWh
Co-Gen	2,071 MWh
SPORE*	(260) MWh
EGAT*	(695) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand