

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 11 June 2013</b>	16,224 MW	15,741 MW	-2.98%	
<b>Energy Demand for 11 June 2013</b>	338.13 GWh	332.43 GWh	-1.69%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (14 May 2013)</b>	345.42 GWh	344.42 GWh	-0.29%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

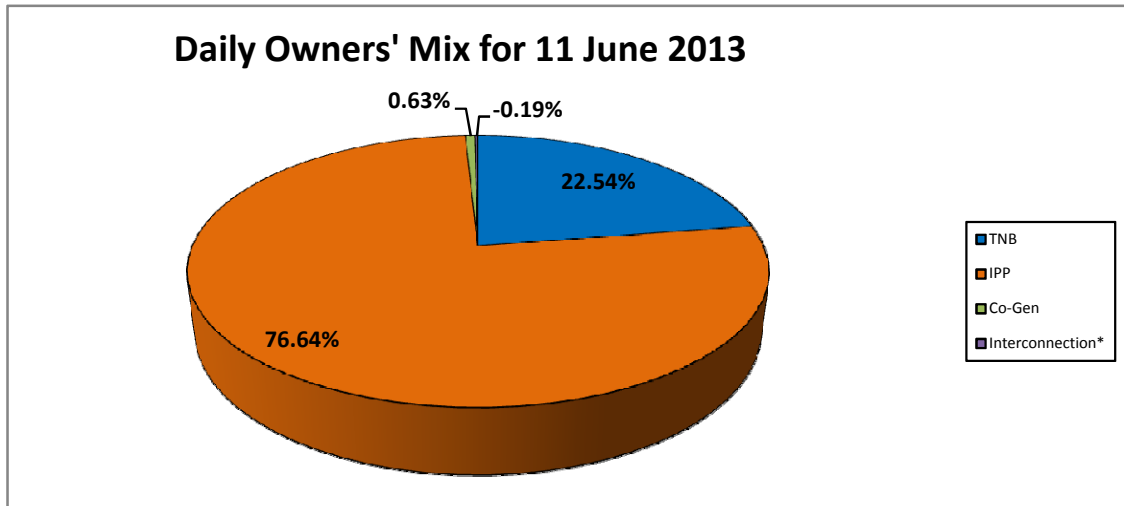
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

12-Jun-13

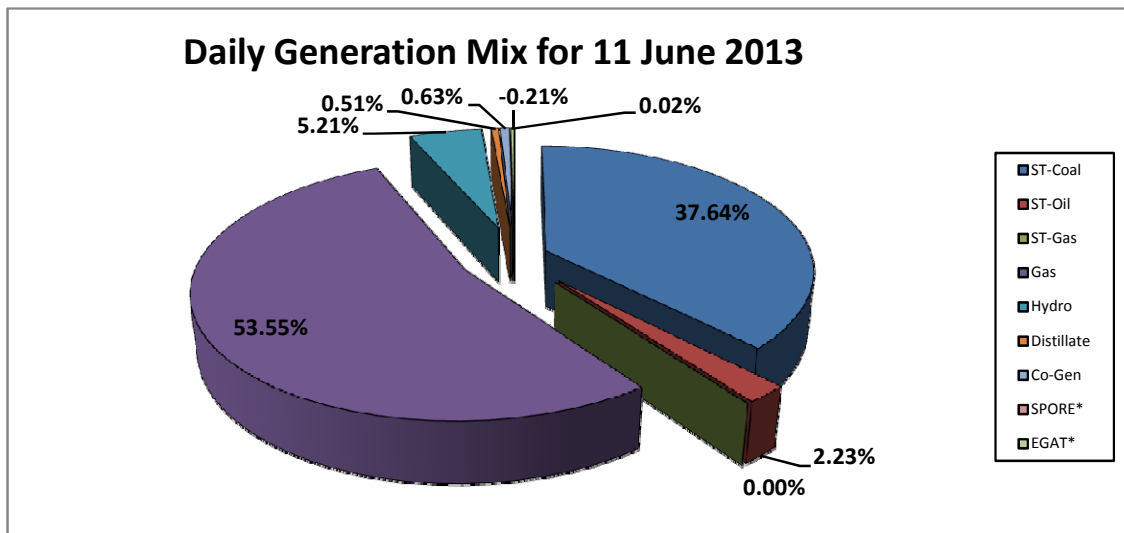
**Daily Owners' Mix for 11 June 2013**

TNB	74,943 MWh
IPP	254,769 MWh
Co-Gen	2,087 MWh
Interconnection*	(632) MWh



**Daily Generation Mix for 11 June 2013**

ST-Coal	125,186 MWh
ST-Oil	7,425 MWh
ST-Gas	- MWh
Gas	178,077 MWh
Hydro	17,334 MWh
Distillate	1,690 MWh
Co-Gen	2,087 MWh
SPORE*	62 MWh
EGAT*	(694) MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand