

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|---|------------|------------|---------------------------|
| Maximum Demand for 9 June 2013 | 13,214 MW | 13,228 MW | 0.11% |
| Energy Demand for 9 June 2013 | 287.51 GWh | 285.98 GWh | -0.53% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% *New MD |
| Highest Daily Energy Demand (14 May 2013) | 345.42 GWh | 344.42 GWh | -0.29% *New Energy |

Prepared by:

Electricity Market Operations

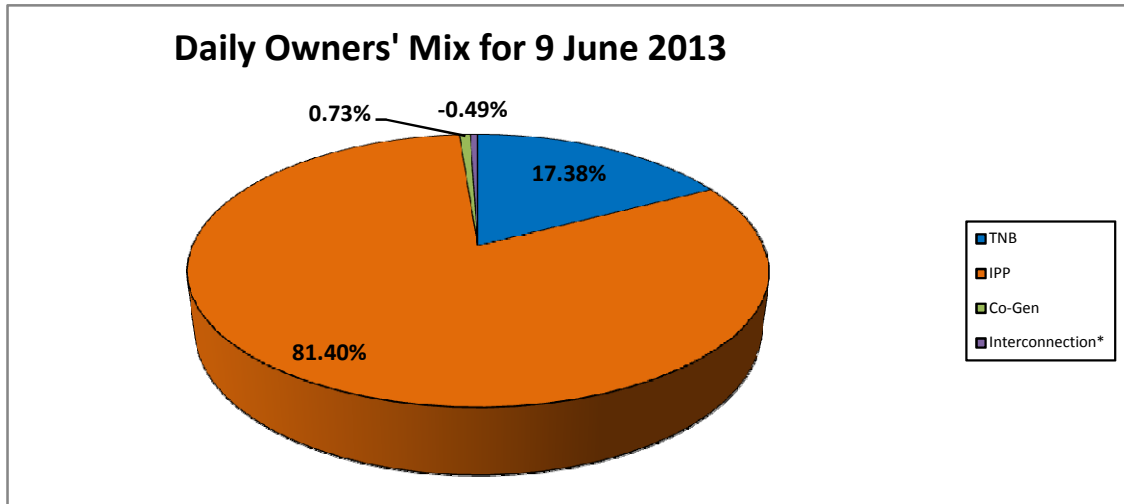
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

10-Jun-13

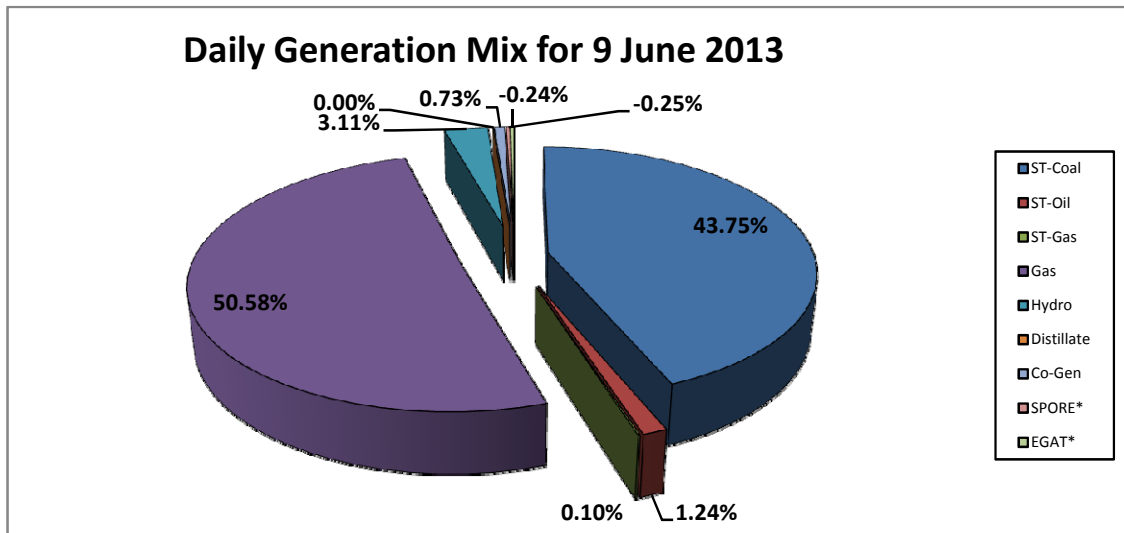
Daily Owners' Mix for 9 June 2013

| | |
|------------------|-------------|
| TNB | 49,704 MWh |
| IPP | 232,797 MWh |
| Co-Gen | 2,080 MWh |
| Interconnection* | (1,402) MWh |



Daily Generation Mix for 9 June 2013

| | |
|------------|-------------|
| ST-Coal | 125,116 MWh |
| ST-Oil | 3,542 MWh |
| ST-Gas | 300 MWh |
| Gas | 144,651 MWh |
| Hydro | 8,892 MWh |
| Distillate | - MWh |
| Co-Gen | 2,080 MWh |
| SPORE* | (708) MWh |
| EGAT* | (694) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand