

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 1 June 2013</b>	12,868 MW	12,815 MW	-0.41%	
<b>Energy Demand for 1 June 2013</b>	280.63 GWh	273.20 GWh	-2.65%	
<b>Highest Maximum Demand (13 May 2013)</b>	16,298 MW	16,562 MW	1.62%	<b>*New MD</b>
<b>Highest Daily Energy Demand (14 May 2013)</b>	345.42 GWh	344.42 GWh	-0.29%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

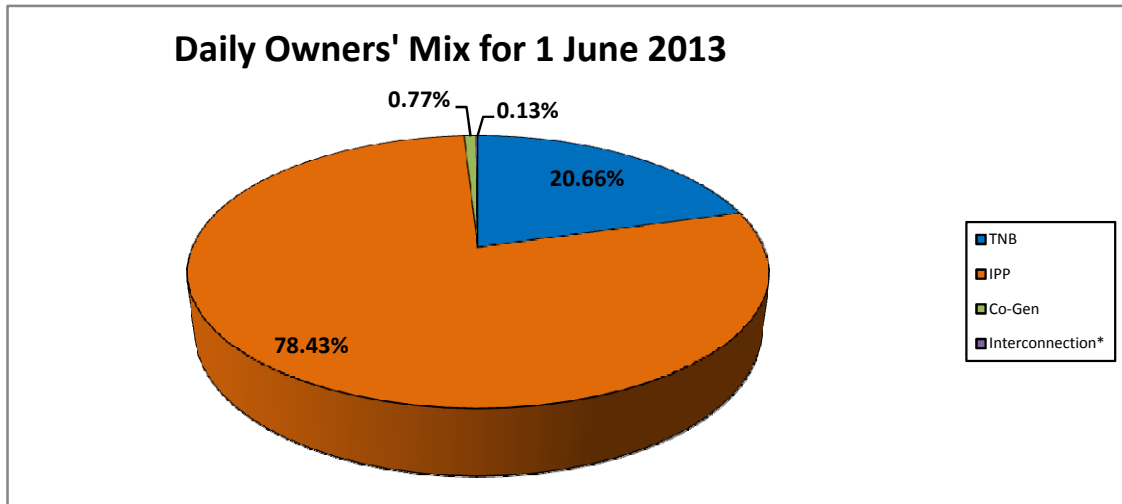
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

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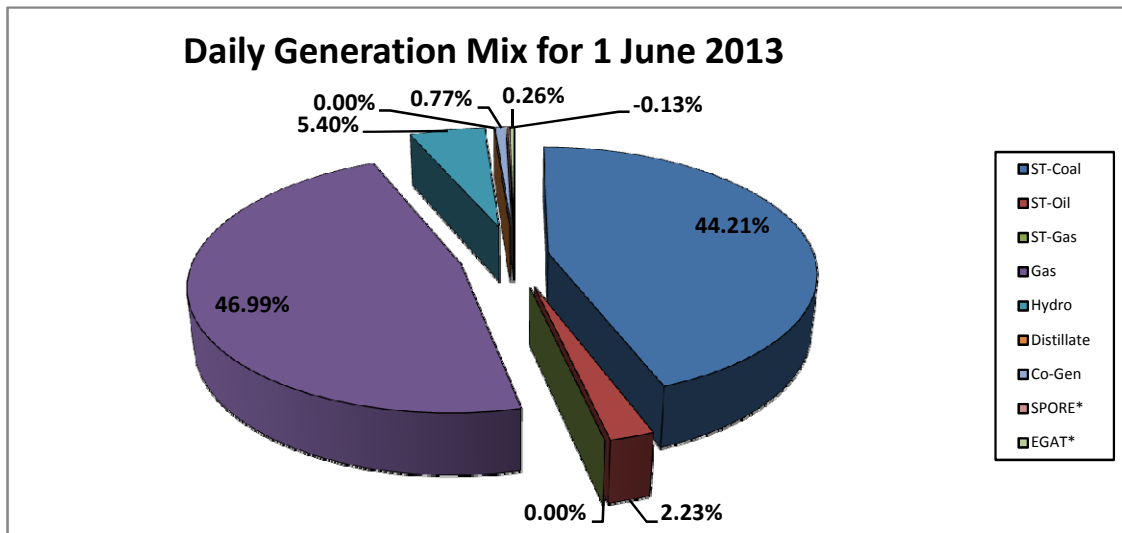
**Daily Owners' Mix for 1 June 2013**

TNB	56,599 MWh
IPP	214,845 MWh
Co-Gen	2,118 MWh
Interconnection*	360 MWh



**Daily Generation Mix for 1 June 2013**

ST-Coal	121,423 MWh
ST-Oil	6,126 MWh
ST-Gas	- MWh
Gas	129,042 MWh
Hydro	14,833 MWh
Distillate	- MWh
Co-Gen	2,118 MWh
SPORE*	(364) MWh
EGAT*	724 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand