

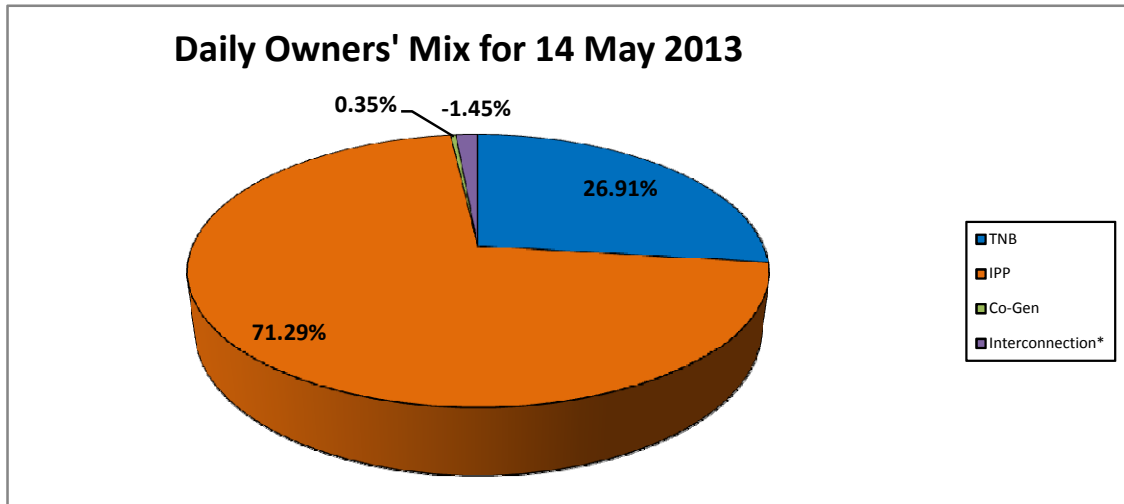
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 14 May 2013 | 16,507 MW | 16,488 MW | -0.12% | |
| Energy Demand for 14 May 2013 | 345.42 GWh | 344.42 GWh | -0.29% | *New Energy |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (16 April 2013) | 336.92 GWh | 338.80 GWh | 0.56% | |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
15-May-13

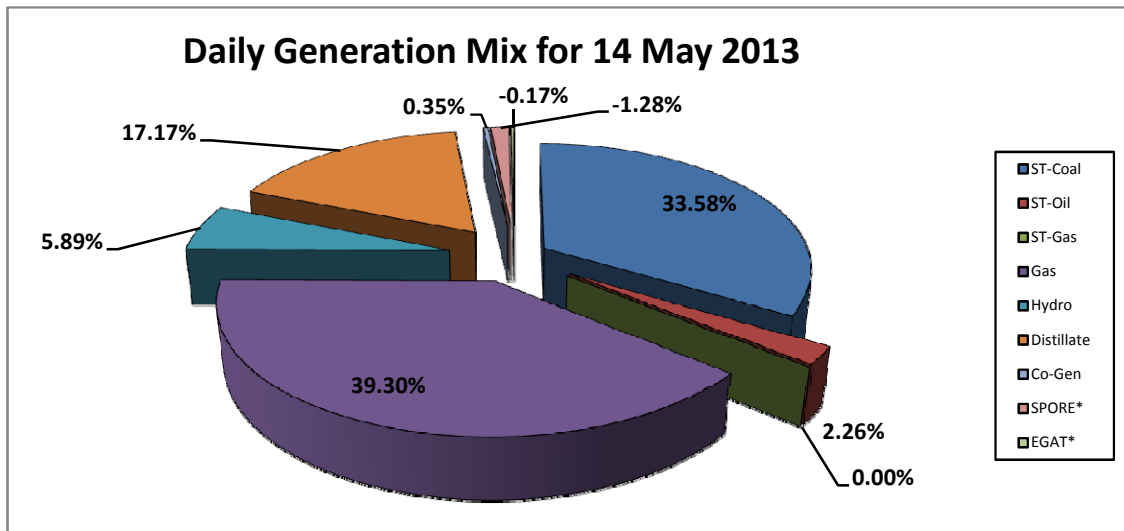
Daily Owners' Mix for 14 May 2013

| | |
|------------------|-------------|
| TNB | 92,690 MWh |
| IPP | 245,529 MWh |
| Co-Gen | 1,197 MWh |
| Interconnection* | (5,007) MWh |



Daily Generation Mix for 14 May 2013

| | |
|------------|-------------|
| ST-Coal | 115,660 MWh |
| ST-Oil | 7,772 MWh |
| ST-Gas | - MWh |
| Gas | 135,365 MWh |
| Hydro | 20,290 MWh |
| Distillate | 59,132 MWh |
| Co-Gen | 1,197 MWh |
| SPORE* | (4,405) MWh |
| EGAT* | (602) MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand