

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 26 February 2013</b>	14,824 MW	14,828 MW	0.03%	
<b>Energy Demand for 26 February 2013</b>	308.62 GWh	305.82 GWh	-0.91%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

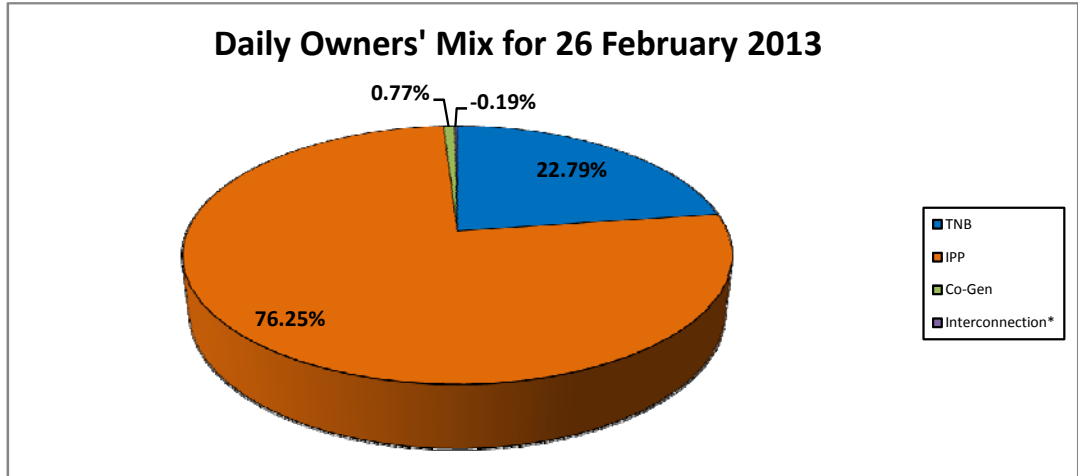
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

27-Feb-13

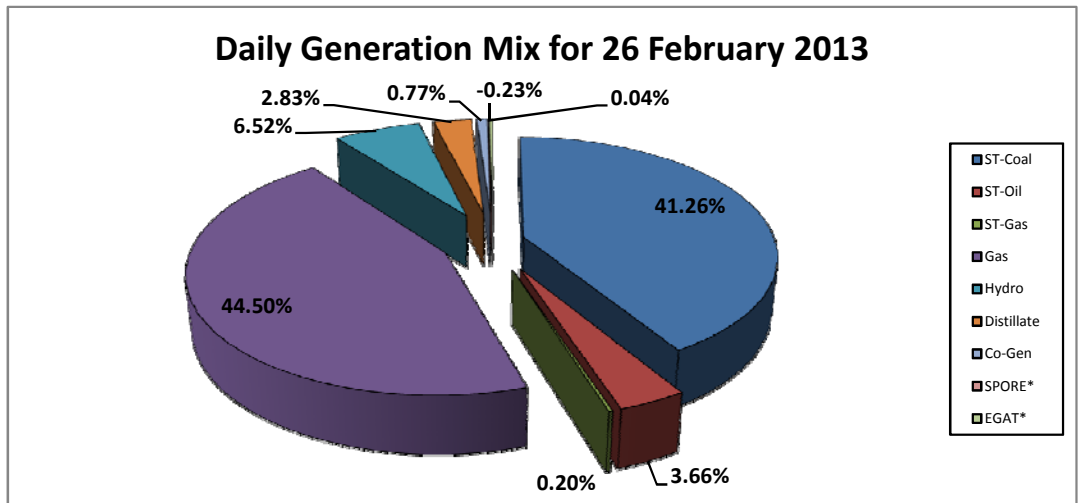
**Daily Owners' Mix for 26 February 2013**

TNB	69,692	MWh
IPP	233,186	MWh
Co-Gen	2,356	MWh
Interconnection*	(583)	MWh



**Daily Generation Mix for 26 February 2013**

ST-Coal	126,282	MWh
ST-Oil	11,201	MWh
ST-Gas	614	MWh
Gas	136,183	MWh
Hydro	19,948	MWh
Distillate	8,650	MWh
Co-Gen	2,356	MWh
SPORE*	115	MWh
EGAT*	(698)	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand