

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 22 February 2013</b>	14,585 MW	14,478 MW	-0.73%	
<b>Energy Demand for 22 February 2013</b>	304.00 GWh	302.19 GWh	-0.60%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

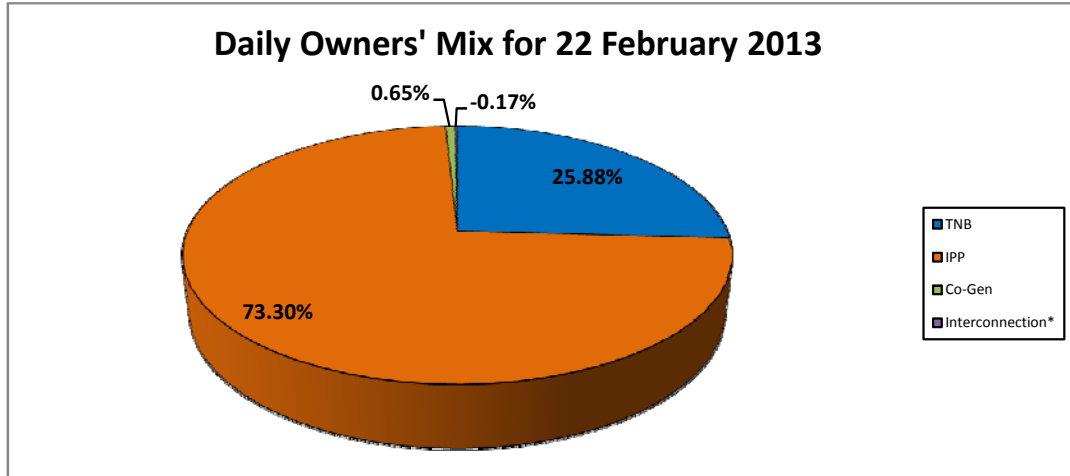
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

23-Feb-13

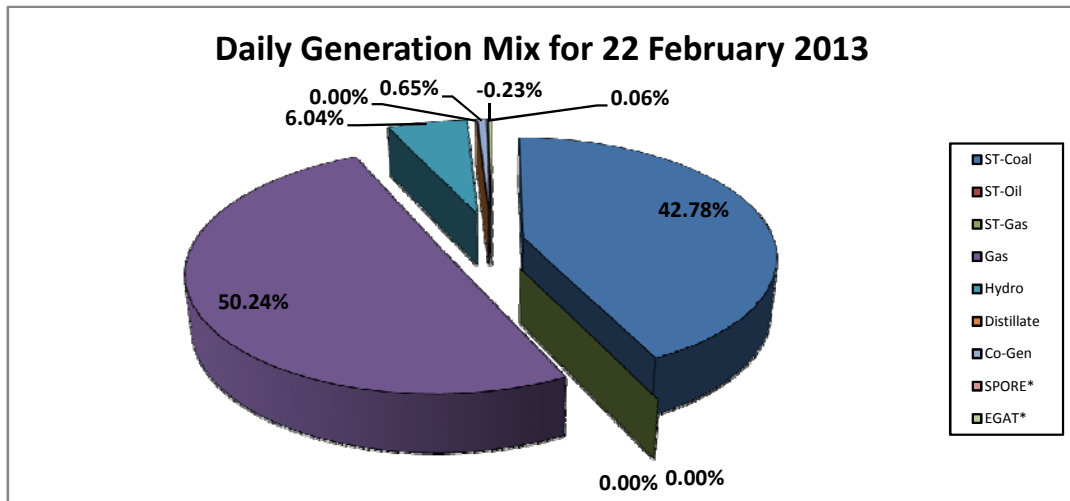
**Daily Owners' Mix for 22 February 2013**

TNB	78,193	MWh
IPP	221,518	MWh
Co-Gen	1,970	MWh
Interconnection*	(513)	MWh



**Daily Generation Mix for 22 February 2013**

ST-Coal	129,429	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	152,007	MWh
Hydro	18,275	MWh
Distillate	-	MWh
Co-Gen	1,970	MWh
SPORE*	186	MWh
EGAT*	(699)	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand