

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 17 February 2013	12,250 MW	12,153 MW	-0.79%
Energy Demand for 17 February 2013	259.16 GWh	255.76 GWh	-1.31%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90% <b>*New MD</b>
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60% <b>*New Energy</b>

Prepared by:

Electricity Market Operations

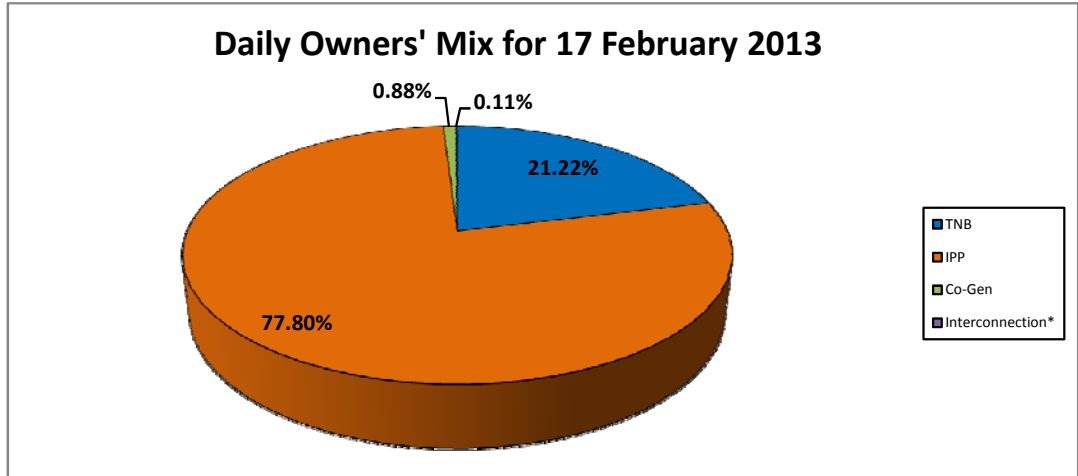
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

18-Feb-13

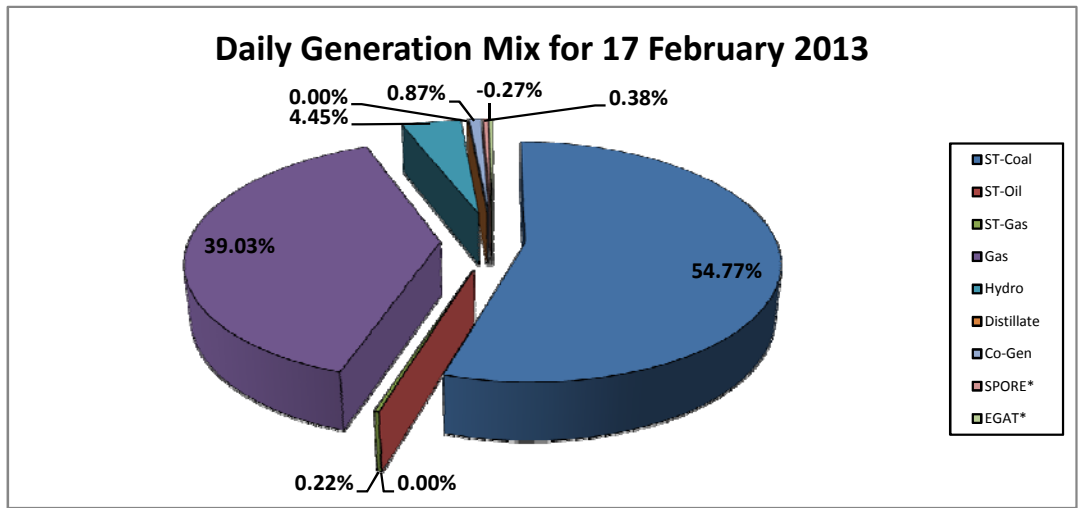
**Daily Owners' Mix for 17 February 2013**

<b>TNB</b>	54,382	MWh
<b>IPP</b>	199,414	MWh
<b>Co-Gen</b>	2,243	MWh
<b>Interconnection*</b>	279	MWh



**Daily Generation Mix for 17 February 2013**

<b>ST-Coal</b>	141,161	MWh
<b>ST-Oil</b>	-	MWh
<b>ST-Gas</b>	571	MWh
<b>Gas</b>	100,599	MWh
<b>Hydro</b>	11,465	MWh
<b>Distillate</b>	-	MWh
<b>Co-Gen</b>	2,243	MWh
<b>SPORE*</b>	980	MWh
<b>EGAT*</b>	(701)	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand