

## GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

|  | FORECAST   | ACTUAL     | VARIANCE |             |
|--|------------|------------|----------|-------------|
| Maximum Demand for 3 February 2013         | 12,660 MW  | 12,804 MW  | 1.14%    |             |
| Energy Demand for 3 February 2013          | 270.11 GWh | 273.70 GWh | 1.33%    |             |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    | *New MD     |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    | *New Energy |

Prepared by:

Electricity Market Operations

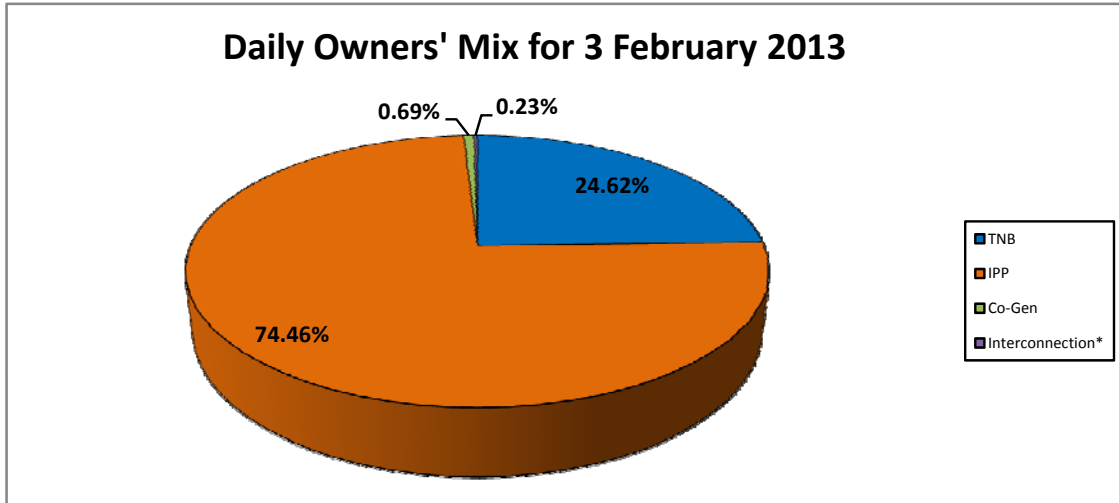
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

04-Feb-13

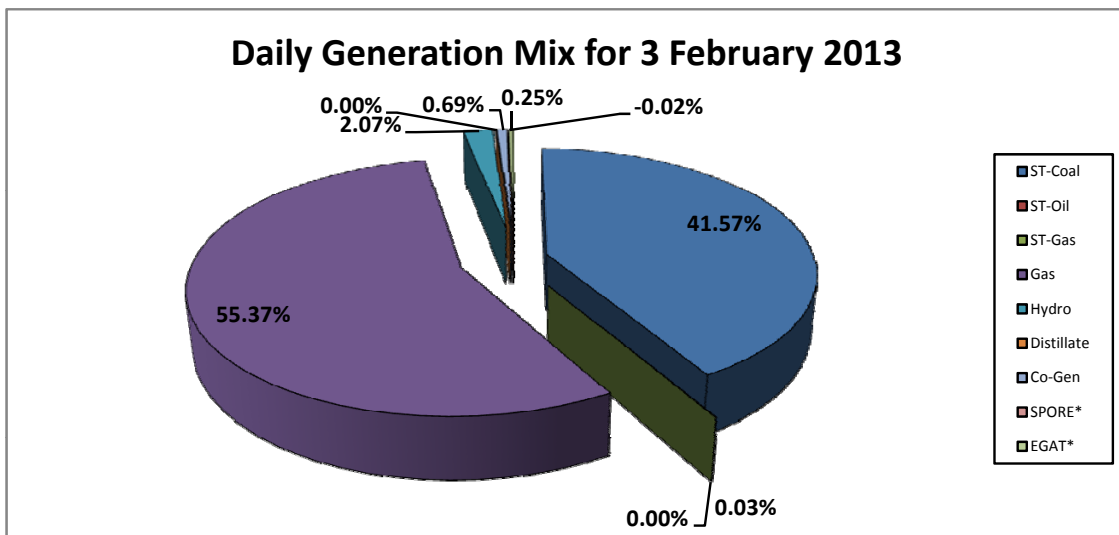
**Daily Owners' Mix for 3 February 2013**

|                  |             |
|------------------|-------------|
| TNB              | 67,705 MWh  |
| IPP              | 204,745 MWh |
| Co-Gen           | 1,885 MWh   |
| Interconnection* | 634 MWh     |



**Daily Generation Mix for 3 February 2013**

|            |             |
|------------|-------------|
| ST-Coal    | 114,359 MWh |
| ST-Oil     | 90 MWh      |
| ST-Gas     | - MWh       |
| Gas        | 152,303 MWh |
| Hydro      | 5,698 MWh   |
| Distillate | - MWh       |
| Co-Gen     | 1,885 MWh   |
| SPORE*     | (58) MWh    |
| EGAT*      | 692 MWh     |



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand