

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 31 January 2013</b>	15,320 MW	15,357 MW	0.24%	
<b>Energy Demand for 31 January 2013</b>	320.79 GWh	320.83 GWh	0.01%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

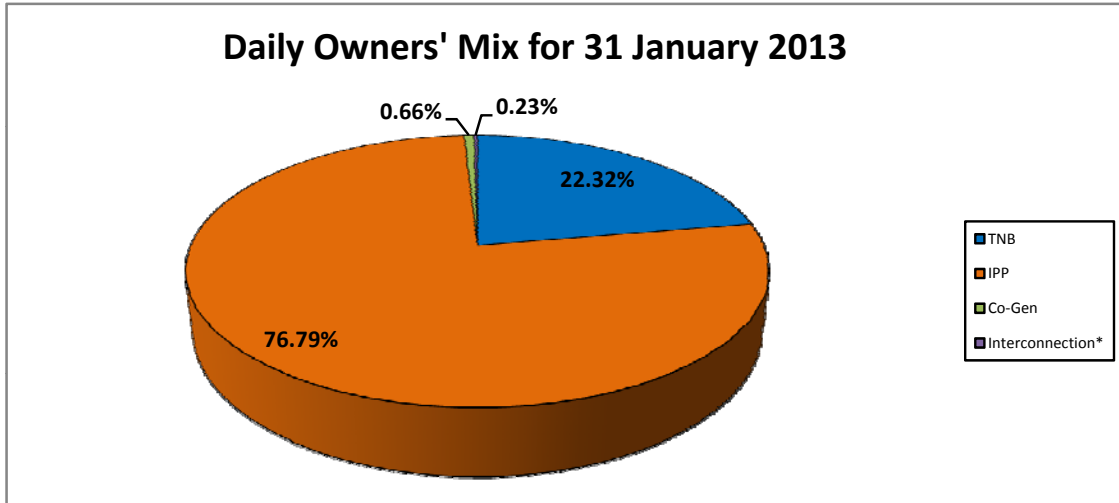
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

01-Feb-13

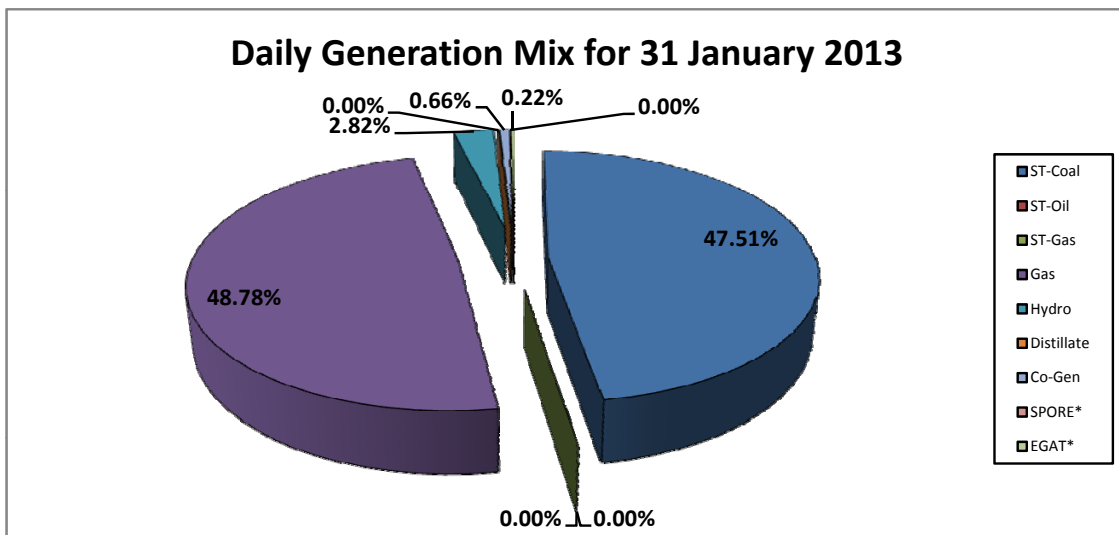
**Daily Owners' Mix for 31 January 2013**

TNB	71,949	MWh
IPP	247,484	MWh
Co-Gen	2,128	MWh
Interconnection*	731	MWh



**Daily Generation Mix for 31 January 2013**

ST-Coal	153,134	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	157,211	MWh
Hydro	9,088	MWh
Distillate	-	MWh
Co-Gen	2,128	MWh
SPORE*	7	MWh
EGAT*	724	MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand