

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 22 January 2013	14,899 MW	15,127 MW	1.53%	
Energy Demand for 22 January 2013	312.97 GWh	315.06 GWh	0.67%	
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	*New MD
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	*New Energy

Prepared by:

Electricity Market Operations

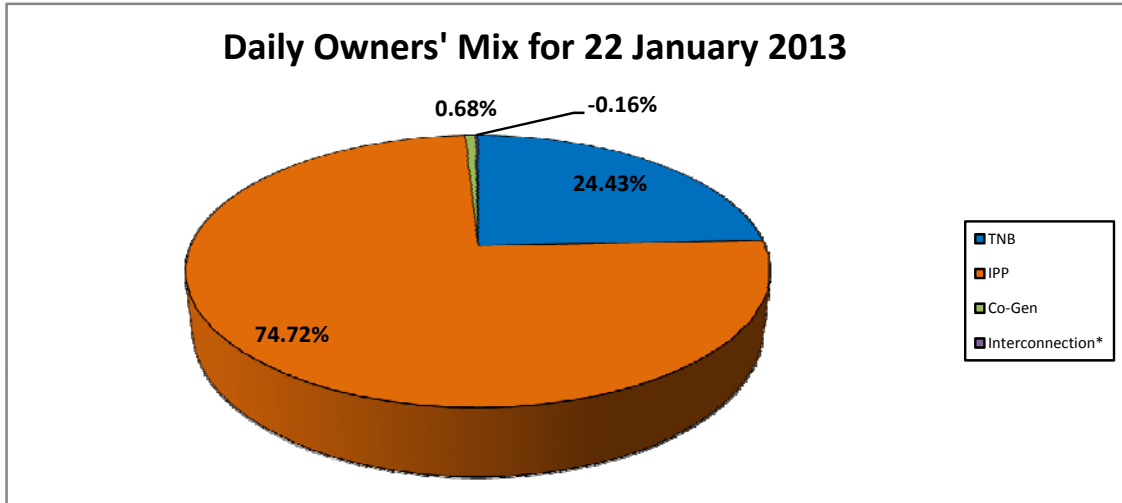
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

23-Jan-13

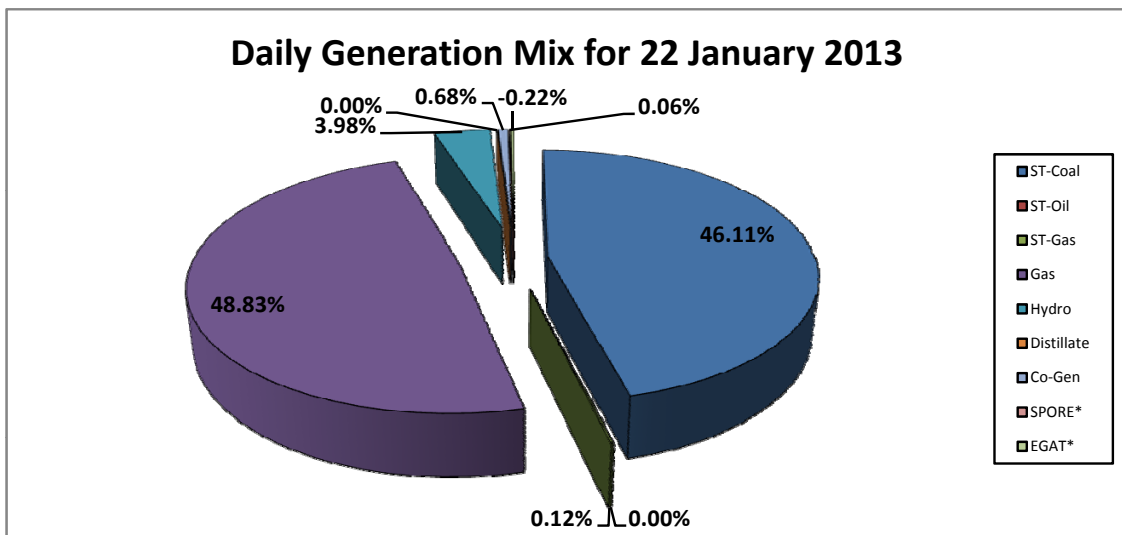
Daily Owners' Mix for 22 January 2013

TNB	76,982 MWh
IPP	235,429 MWh
Co-Gen	2,156 MWh
Interconnection*	(495) MWh



Daily Generation Mix for 22 January 2013

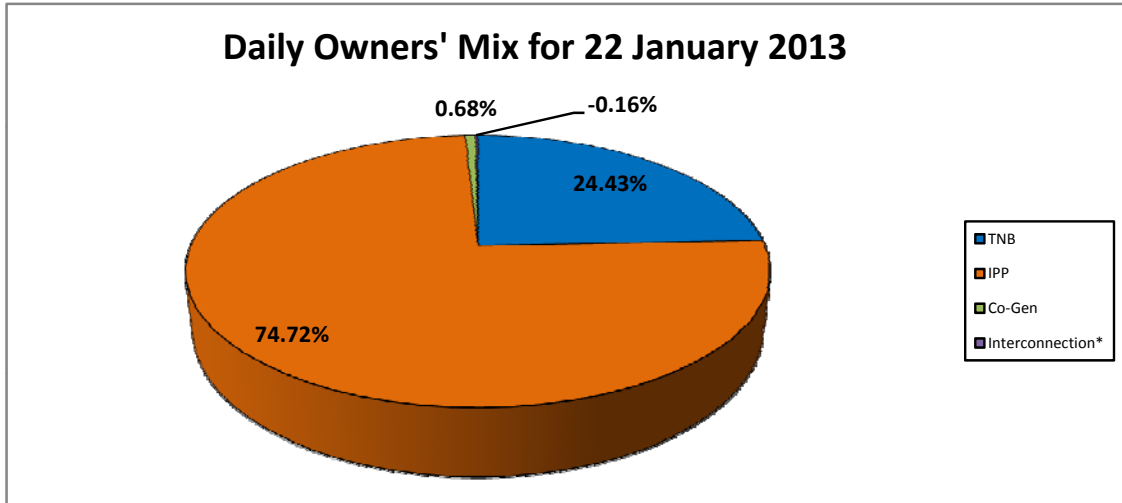
ST-Coal	145,467 MWh
ST-Oil	- MWh
ST-Gas	370 MWh
Gas	154,031 MWh
Hydro	12,543 MWh
Distillate	- MWh
Co-Gen	2,156 MWh
SPORE*	201 MWh
EGAT*	(696) MWh



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand

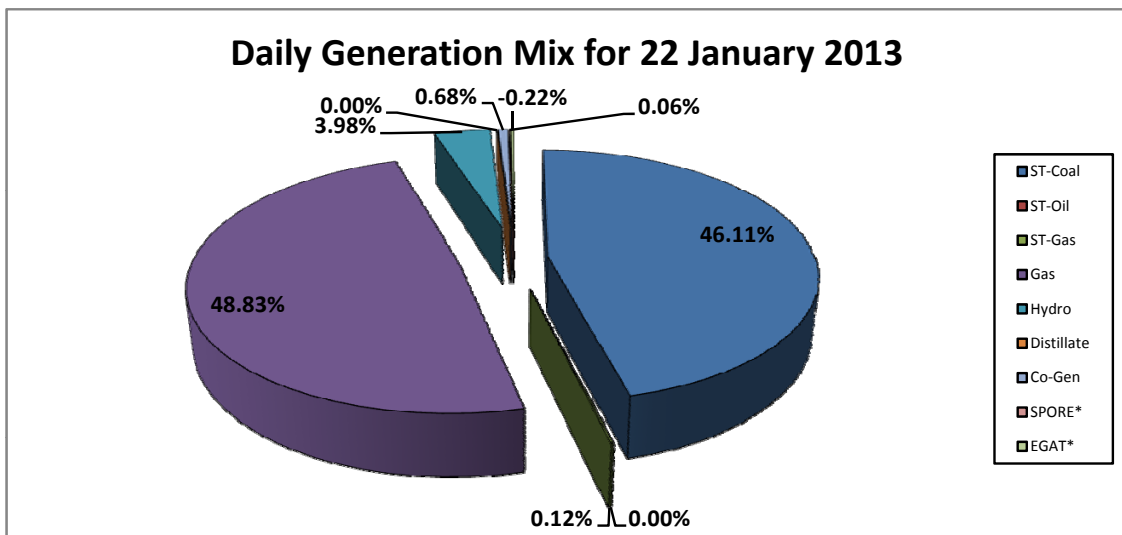
Daily Owners' Mix for 22 January 2013

TNB	76,982 MWh
IPP	235,429 MWh
Co-Gen	2,156 MWh
Interconnection*	(495) MWh



Daily Generation Mix for 22 January 2013

ST-Coal	145,467 MWh
ST-Oil	- MWh
ST-Gas	370 MWh
Gas	154,031 MWh
Hydro	12,543 MWh
Distillate	- MWh
Co-Gen	2,156 MWh
SPORE*	201 MWh
EGAT*	(696) MWh



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand